

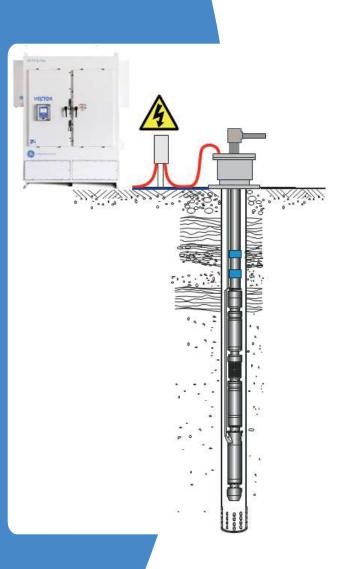


### Workshop ESP in the geothermal sector

Joost Haverman, ESP expert

#### Agenda

- 1. Introduction
- 2. Share technical insights and experience
- 3. Discussions and challenges in the geothermal sector
- 4. Q&A

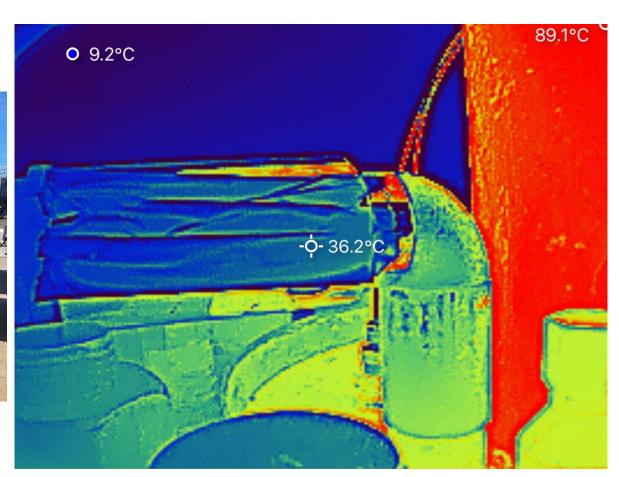


#### Operating differences geothermal ESP versus oil ESP

- > Flow cycling ( peak loading, summer/winter)
- > Frequent thermal cycles
- > Shallow setting depth (lower intake pressure)
- > Faster drawdown
- More start/stops
- **>** Bigger size pumps
- Higher flowrates, high flow velocties
- High hydraulic/overall efficiency required
- Inhibitor programs challenging (environment/cost)
- Geothermal operator ( new, single ESP operator, experience)
- Main source of revenue generator
- > Quick replacement of failed equipment

Surface connector wellhead



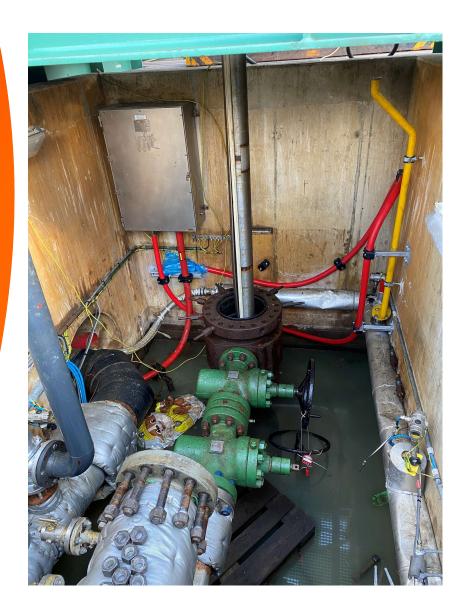




Surface connector wellhead



Any thoughts?





Rerun ESP units?





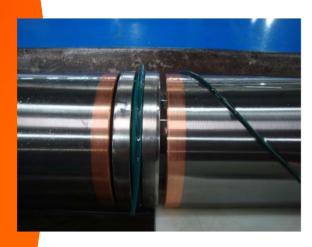


Rerun ESP units?





Rerun ESP units?







ESP centralizers fit for purpose (GRE lined, TK coated, 13 Cr casing)









Cable decompression





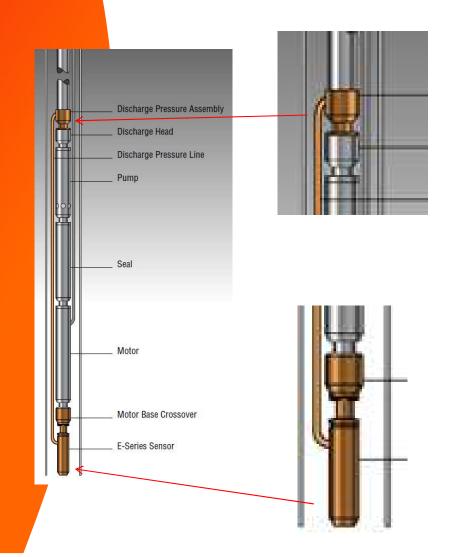
ESP sensor data issues (grounding)

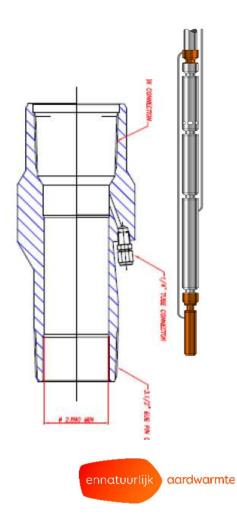






ESP sensor Pump discharge data





Drive settings matching with motor

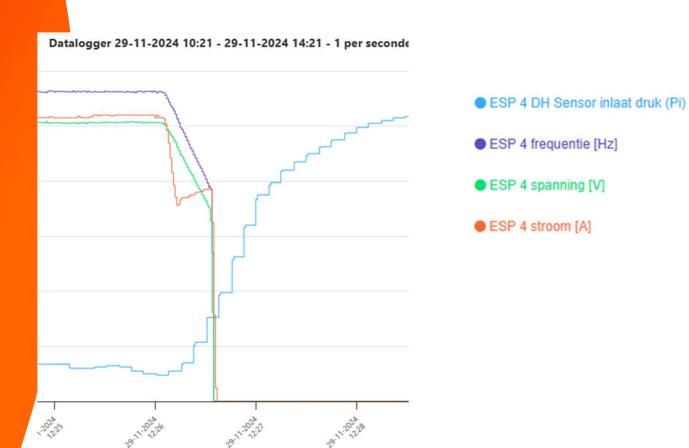
frequency (Hz)	Measured voltage (V)	Optimal voltage ( V)*	Deviation %
50	3373	3540	-4,7%
55	3715	4020	-7,5%
58	3915	4340	-9,8%

<sup>\*</sup> as per AutographPC calculation





**Drive settings** 





Equipment PRE checks before install







Pothead connection

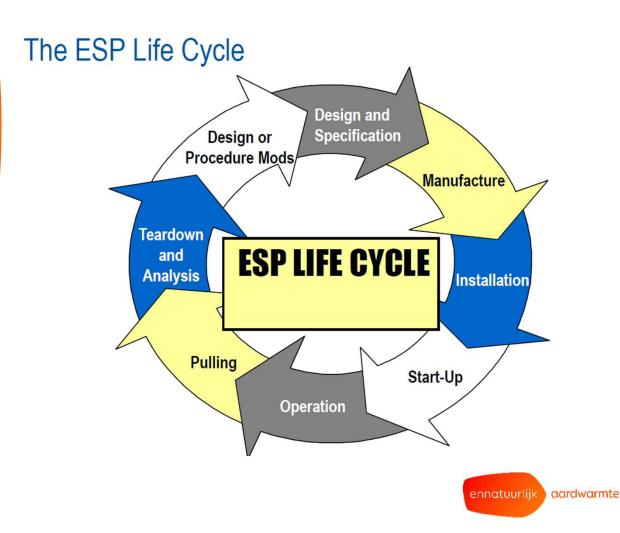








Product optimalization



# **Titel**

Questions?

