



# ZEPHYR

## Hauptdolomite distribution around the Elbow Spit High *Seismic mapping*

**TNO**

ebn

TNO:

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Cambridge

Carbonates:

Jo Garland – Petrographic Analyses

# Acknowledgements



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We would also like to thank Friso Veenstra (TNO) for his help to crystalize industry interest for new research on the Zechstein play in the Netherlands and across the North Sea.

Finally, we would like to thank TGS for allowing us to show seismic data from the DEF-survey. All seismic examples south of the Elbow Spit High are shown by the courtesy of TGS.

# Overview - ZEPHYR

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## Introduction

- Aim of ZEPHYR & Data used
- Regional Background
- Introduction ZEPHYR study area
- Results Petrographic analyses Cambridge Carbonates\*

## Methods

- Seismic-to-well Tie
- Seismic mapping
- Facies mapping

## Results south of ESH

- Base maps and isopachs
- Seismic results

## Discussion south of ESH

- High rugosity zone south of ESH
- Karstification
- Back barrier reef patches/pinnacles

## Results north of ESH

- Seismic results

## Discussion north of ESH

- Prospectivity ZE22C in far north Dutch offshore

## Conclusions

- Facies Map
- Recommendations for future work

## Appendices

- Appendix A: PaleoScan model south of ESH

\* Note that the results of the petrographic analyses conducted by Cambridge Carbonates are described in detail in a separate presentation.

## ➤ Aim of study:

- To gain better understanding of the carbonate facies, and distribution of Hauptdolomit (ZEZ2C) platforms in the area around the Elbow Spit High.
  - Achieved by using seismic data and petrographic analyses of ZEZ2C samples from cores & cuttings
  - The current study builds on knowledge from UK side of MNSH and updates the work of Tolsma (2014).

## ➤ Wells assessed by Cambridge Carbonates

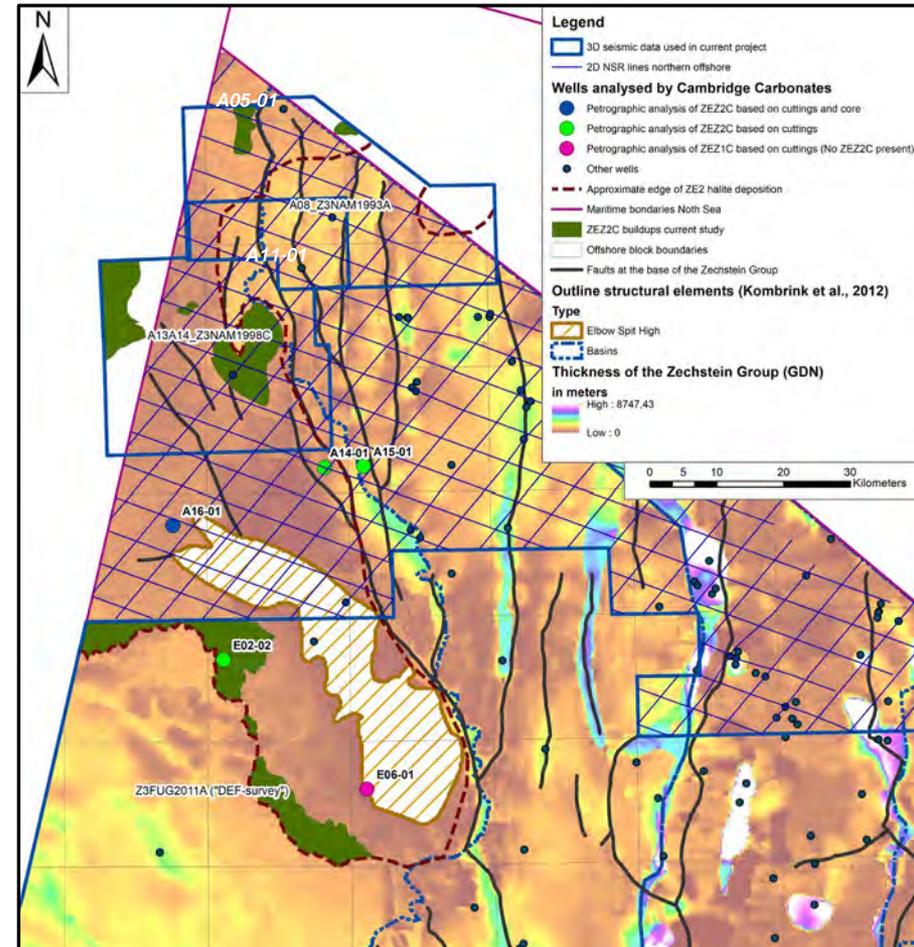
- A16-01 (petrographic analysis based on core material & cuttings)
- A14-01 (petrographic analysis based on cuttings)
- A15-01 (petrographic analysis based on cuttings)
- E02-02 (petrographic analysis based on cuttings)
- E06-01 (petrographic analysis based on cuttings, only ZEZ1C, no ZEZ2C present)

## ➤ Seismic surveys used for interpretation:

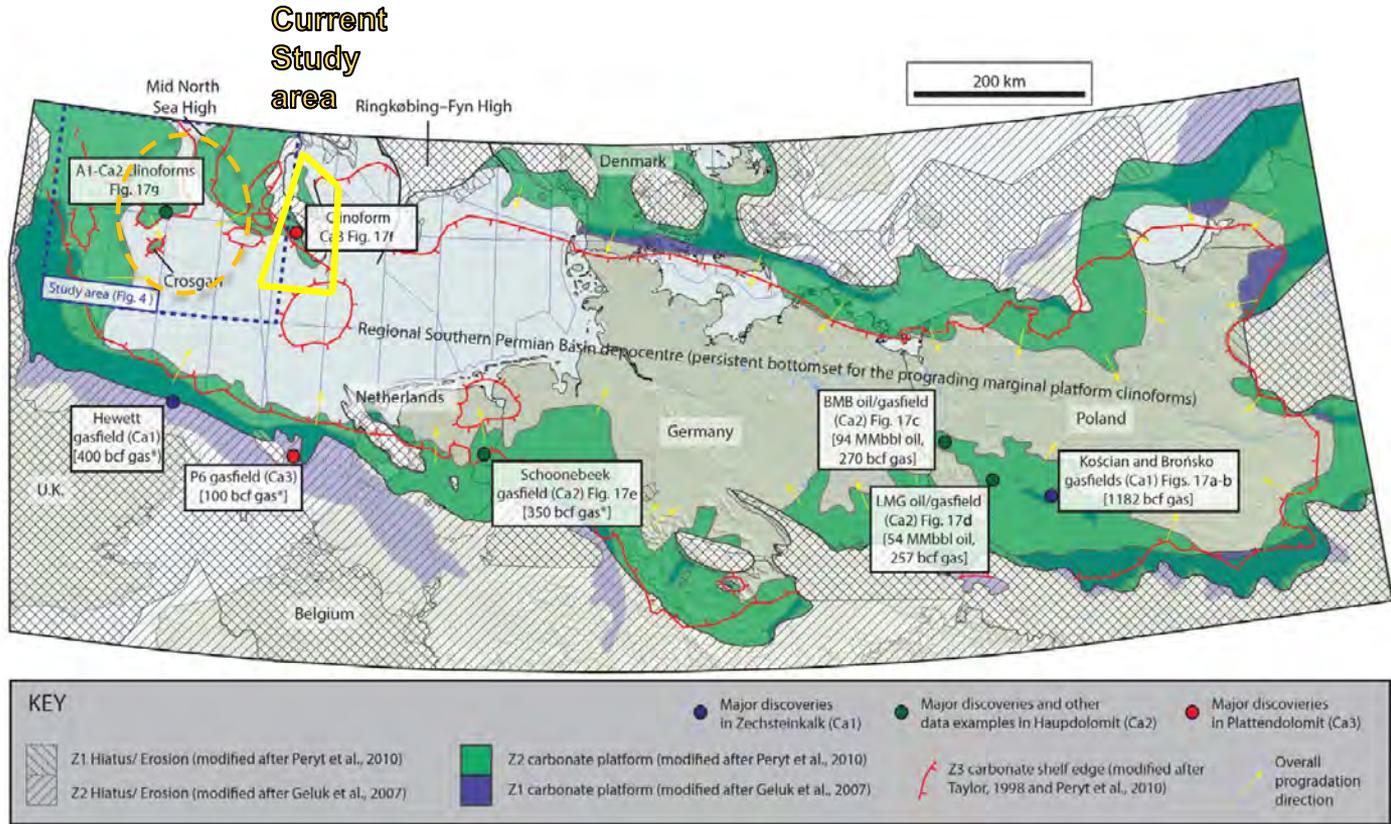
- A08\_Z3NAM1993A
- A13A14\_Z3NAM1998C
- Z3FUG2011A (“DEF-survey”)
- 2D NSR lines northwest of DEF

## ➤ Additional wells of interest

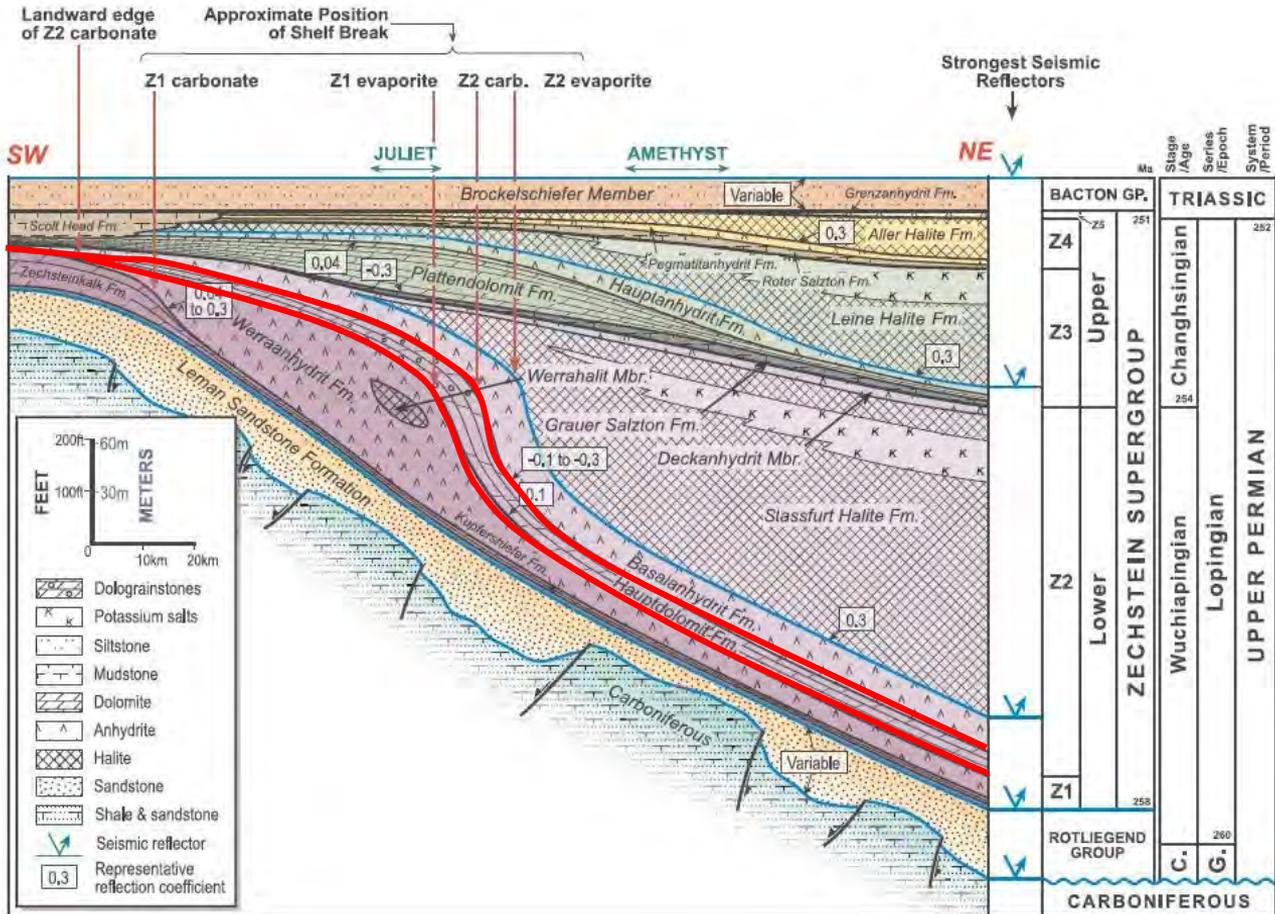
- A05-01; thick Werra Anhydrite (ZEZ1A) platform, but limited carbonates
- A11-01; 15m thick ZEZ2C present, but relatively thin ZEZ1A



- ▶ Zechstein build-ups at the margins of the Southern Permian Basin
- ▶ Examples of (recent) ZEZ2C discoveries in the UK sector, south of MNSH highlight the current relevance of this play: Auk, Argyll/Alma, Crosgan, Ossian
- ▶ Next couple of slides will focus first on the UK side south of the MNSH to illustrate the stratigraphy and important ZEZ2C play elements.



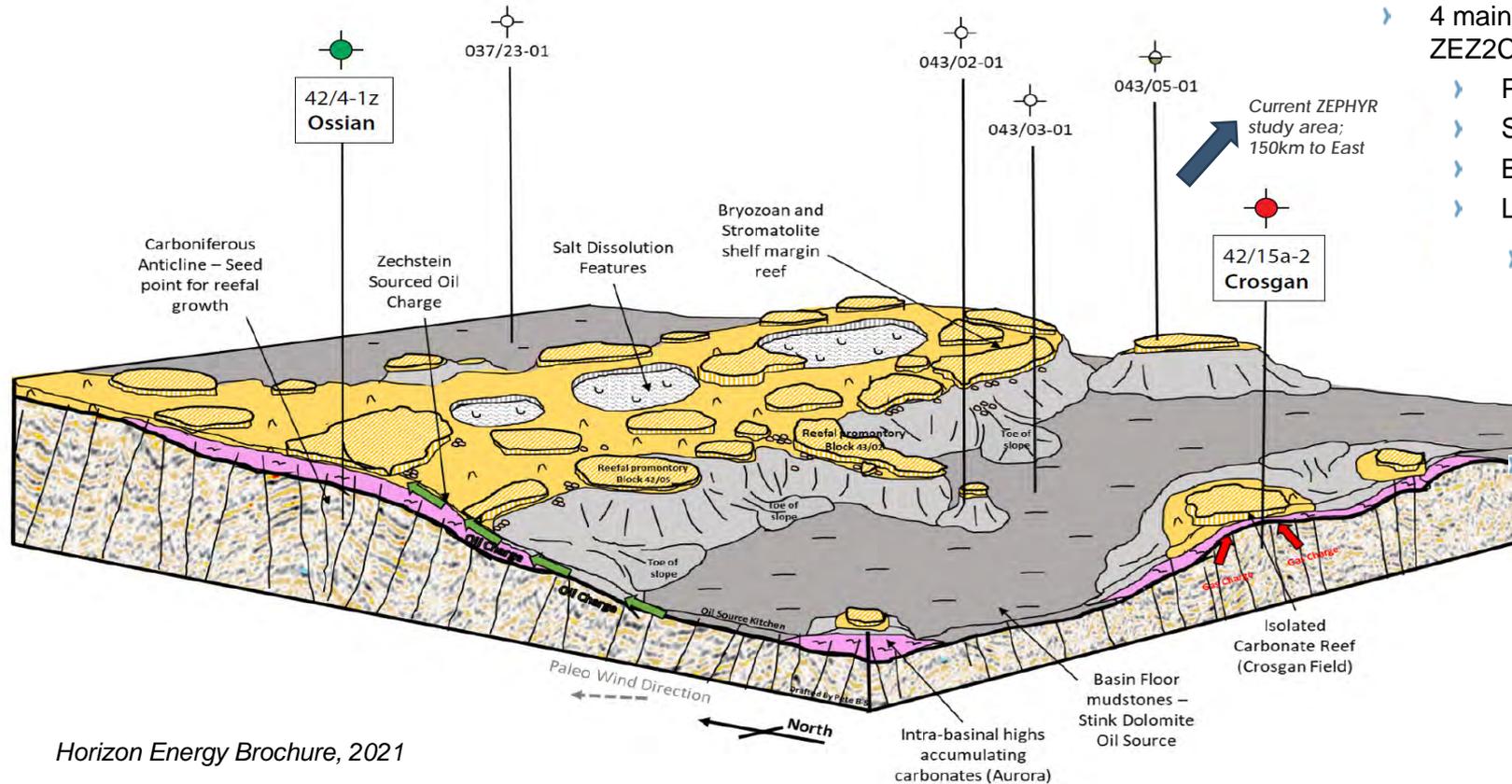
# INTRODUCTION – REGIONAL BACKGROUND; ZE STRATIGRAPHY



- Upper Permian Zechstein Group comprises a series of marine evaporites and carbonates that were deposited into 4 cycles (Z1-Z4) under warm and arid conditions.
- Each cycle is characterized by an initial transgression, followed by regressive phases.
- The main interest of the present study is the Z2 carbonates (ZEZ2C, Hauptdolomit Fm.)

Modified from Grant et al., 2019

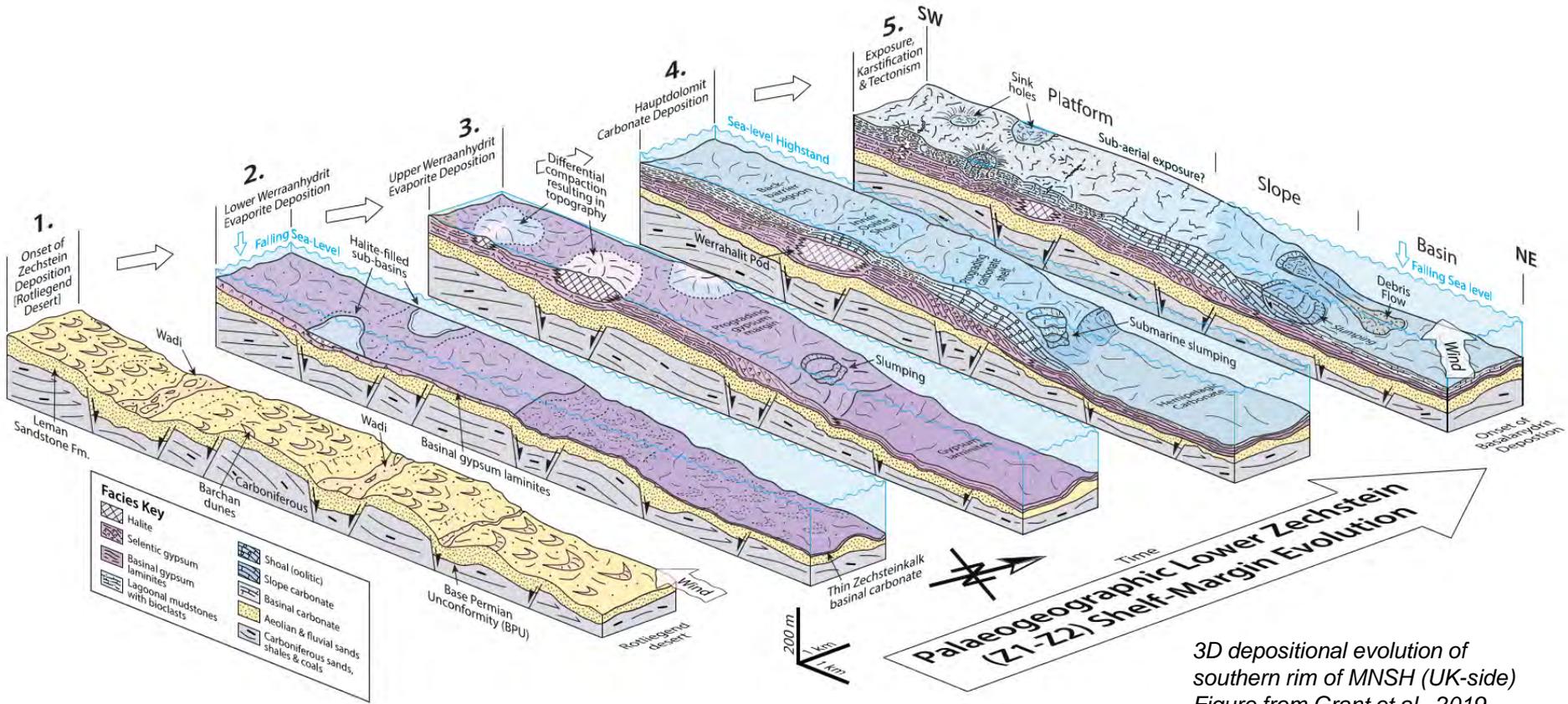
# INTRODUCTION - REGIONAL BACKGROUND; DEPOSITIONAL MODEL ZEZ2C



4 main facies types for ZEZ2C:

- › Platforms
  - › Slope
  - › Basinal
  - › Lagoonal/Back barrier
- › Thickest ZEZ2C platforms on top of pre-existing Carboniferous highs and Werra (ZEZ1W) platforms
- The best reservoirs are expected to be found in the platform-, and possibly slope facies.

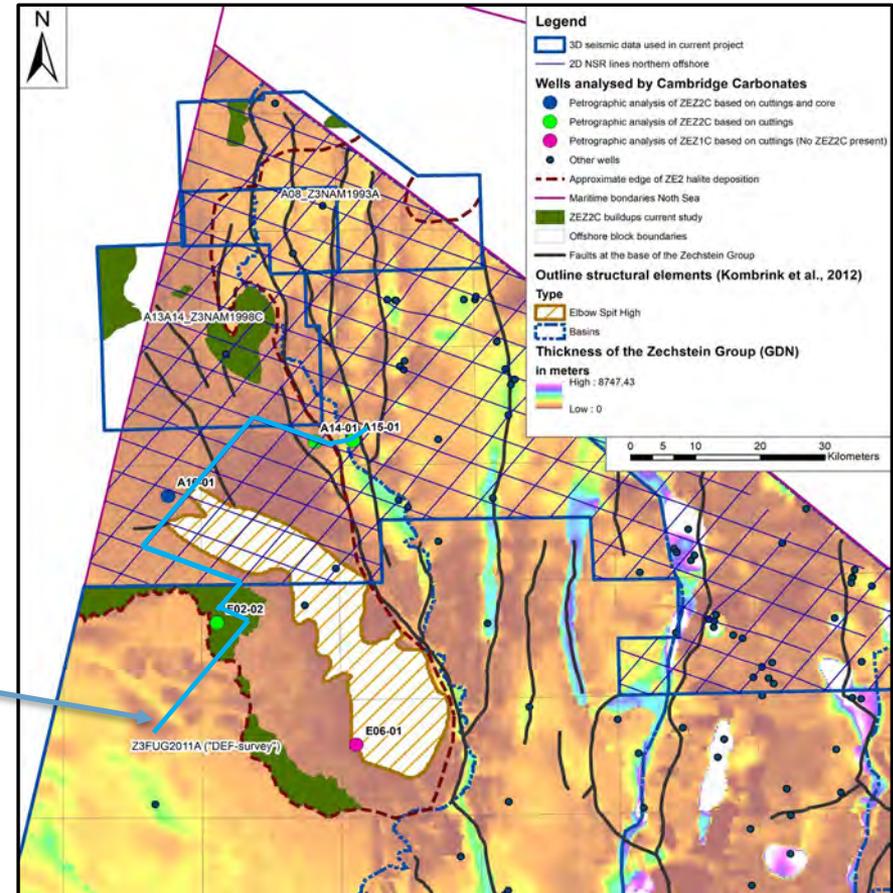
# INTRODUCTION – REGIONAL BACKGROUND; DEPOSITIONAL EVOLUTION ZEZ2C



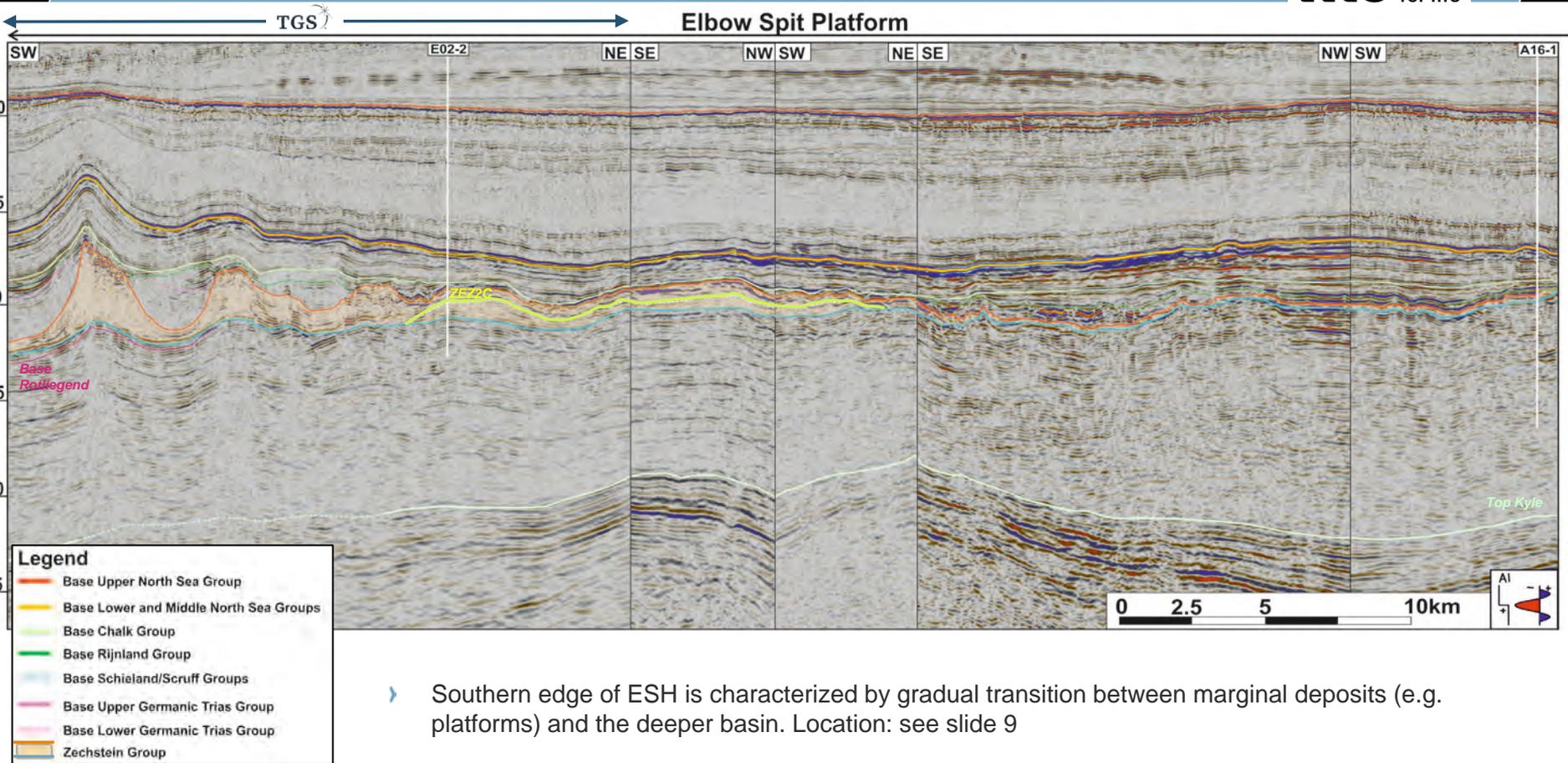
3D depositional evolution of southern rim of MNSH (UK-side)  
Figure from Grant et al., 2019

- › Entire Zechstein Group is generally thin around the Elbow Spit High (ESH).
- › Halite deposits are generally found towards the east and south (see dashed red line on the map).
- › Around the ESH, several ZE22C platforms are present in a similar setting as on the UK side.
- › Some key-elements of the study area are illustrated by a seismic panel crossing the ESH. This panel is shown on the next two slides.

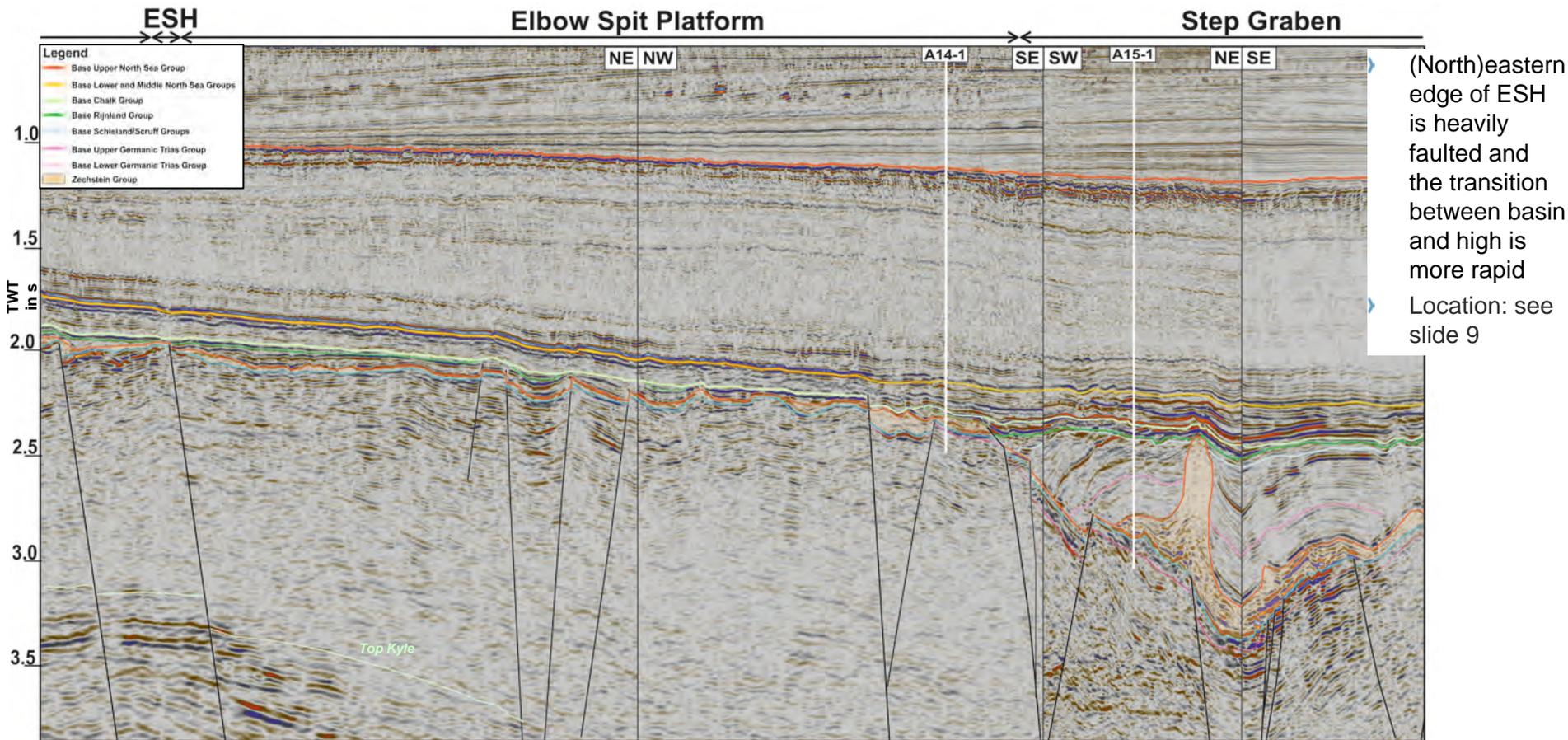
Location of Seismic panel across ESH shown on next two slides



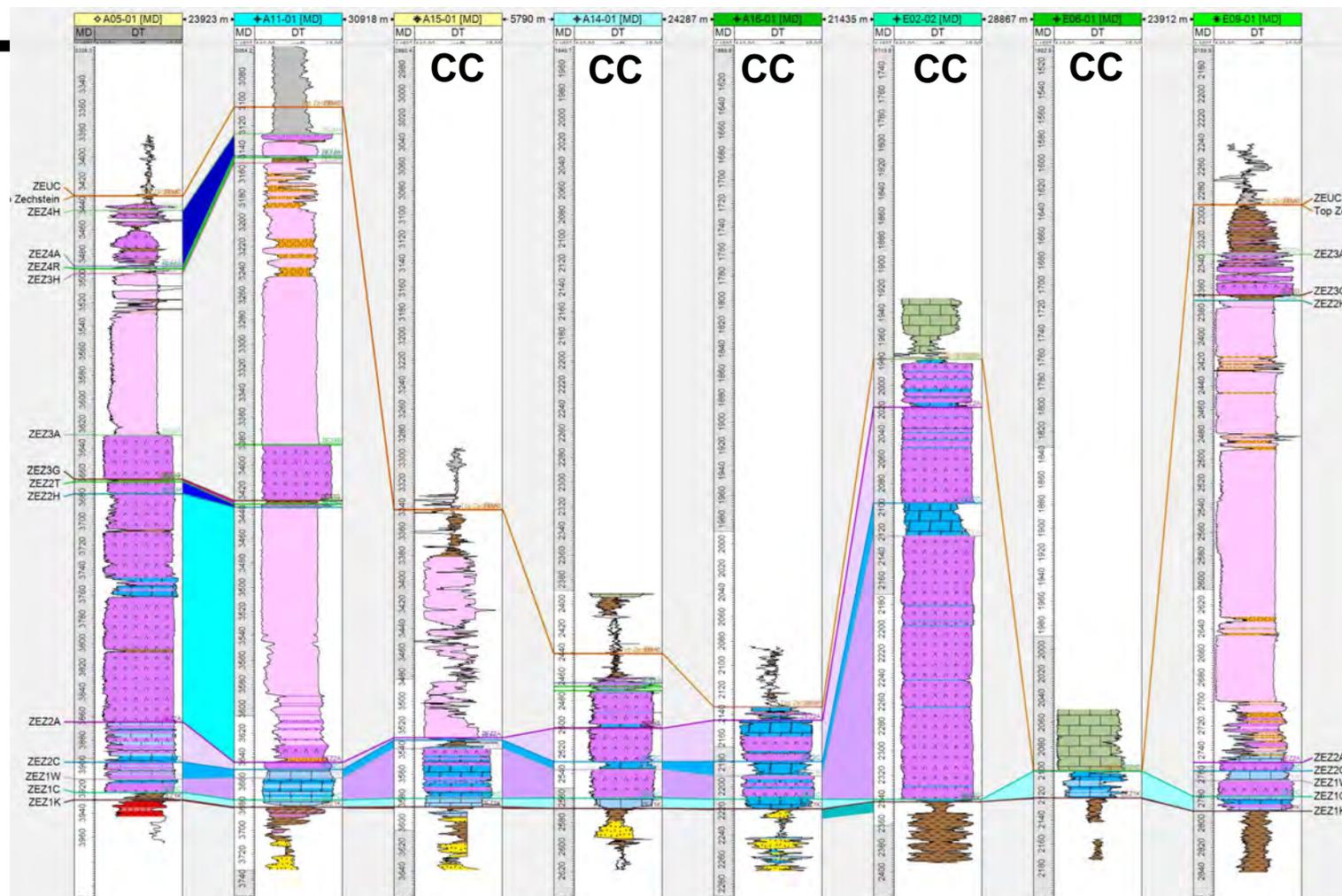
# STUDY AREA INTRODUCTION - SEISMIC PANEL



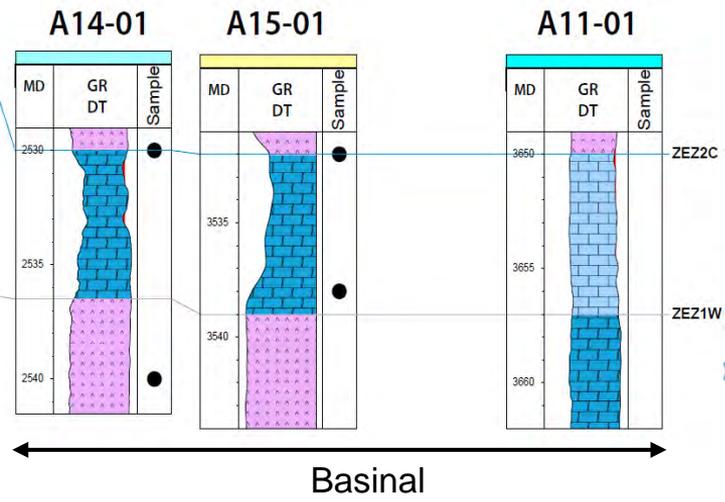
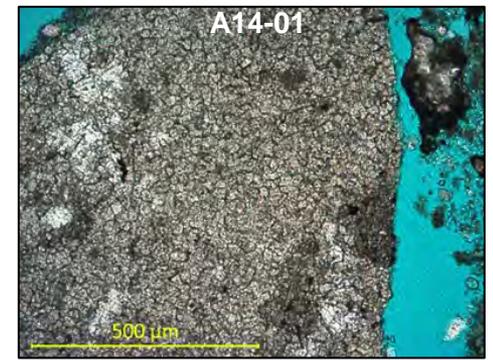
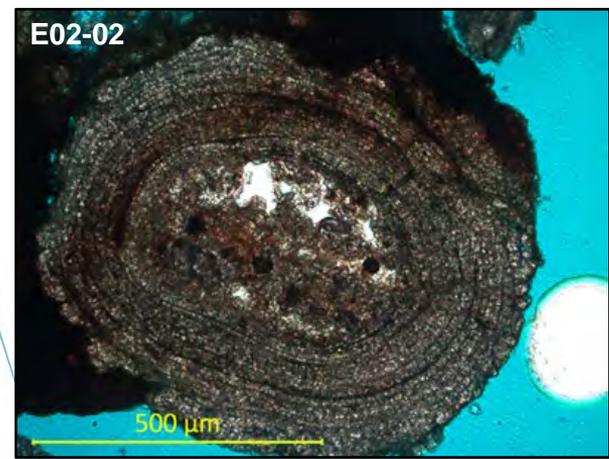
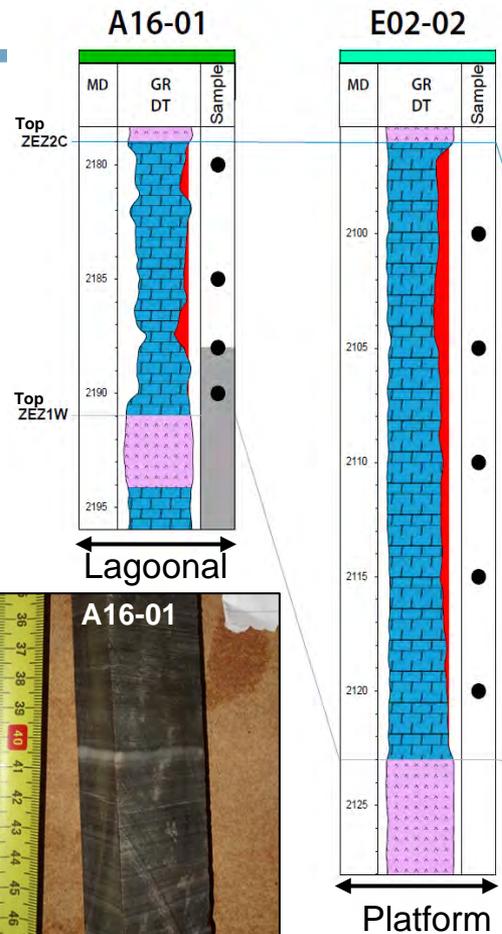
- Southern edge of ESH is characterized by gradual transition between marginal deposits (e.g. platforms) and the deeper basin. Location: see slide 9



# RESULTS PETROGRAPHIC ANALYSES - WELL PANEL



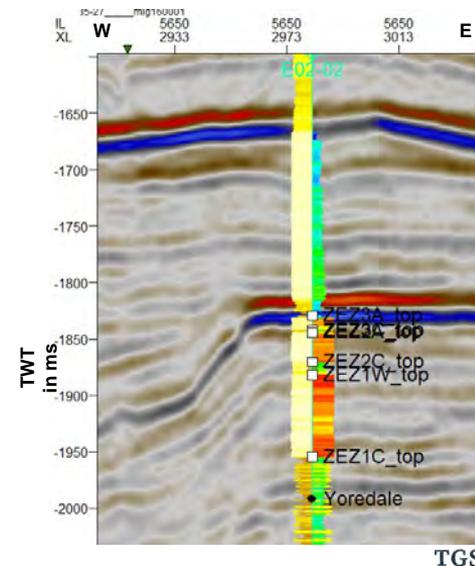
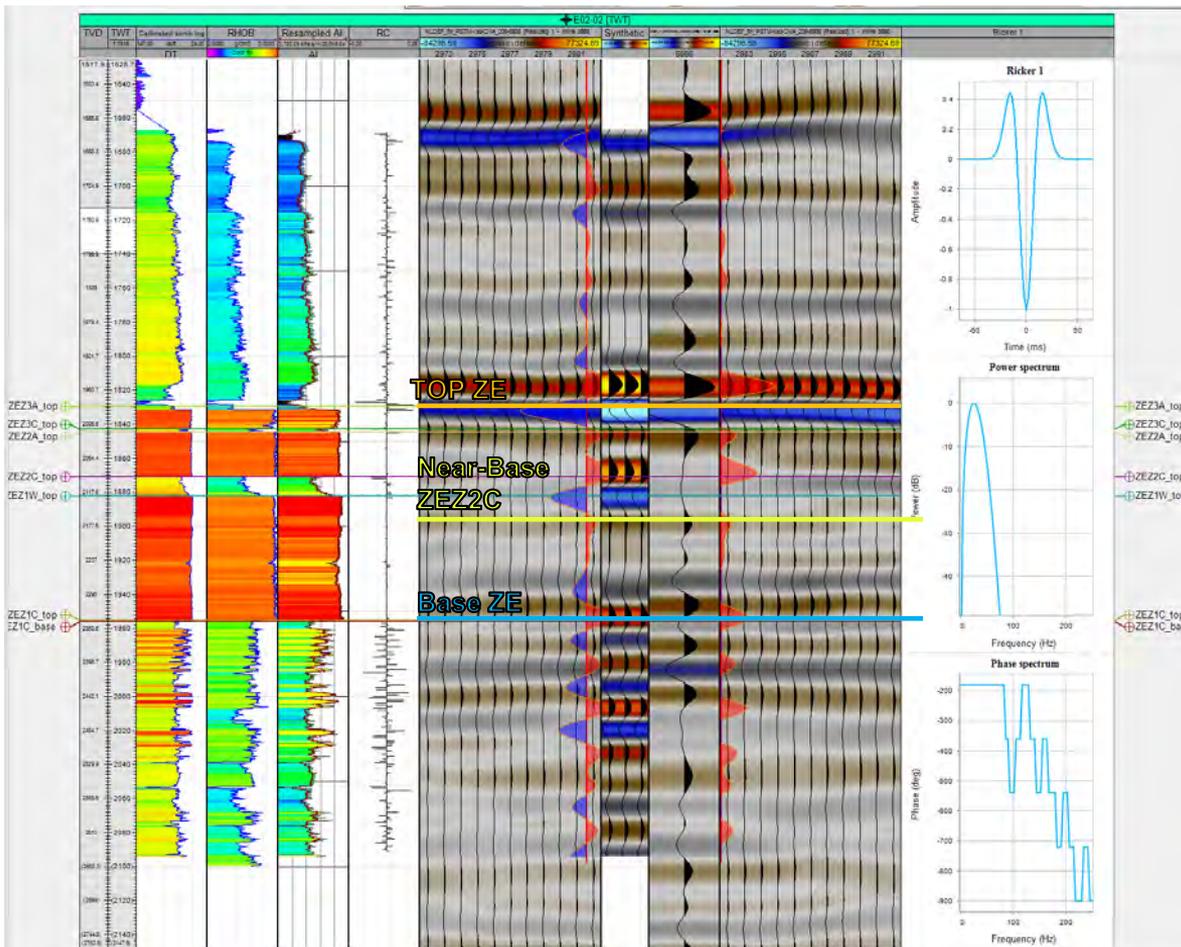
- The ZEZ2C for the CC indicated wells were analysed by Jo Garland from Cambridge Carbonates (CC).
- See next slide for a summary of the results from Cambridge Carbonates.



Following conclusions from petrographic analysis performed by CC:

- E02-02: Platform facies
- A15-01 & A14-01: Basinal facies
- A16-01: Lagoonal facies

See separate presentation from CC for the results and discussion of all petrographic analyses that were conducted.

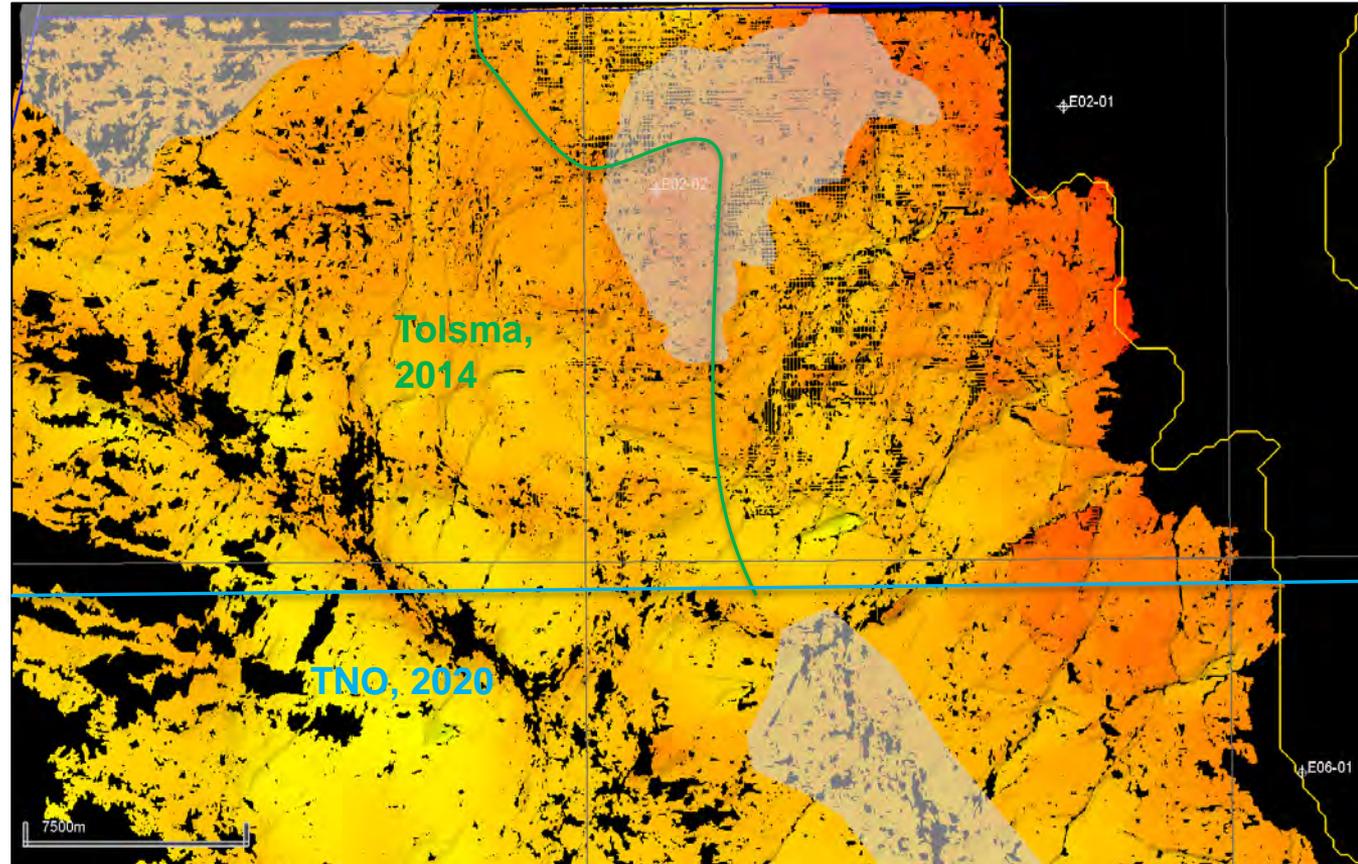


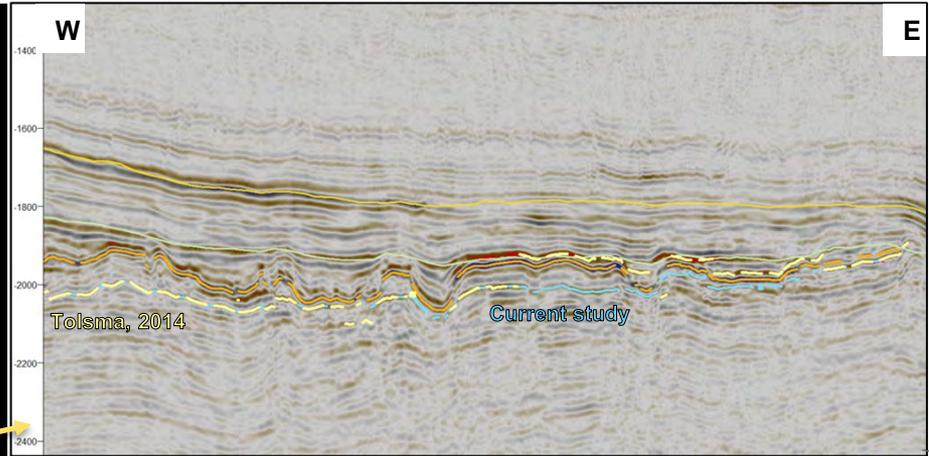
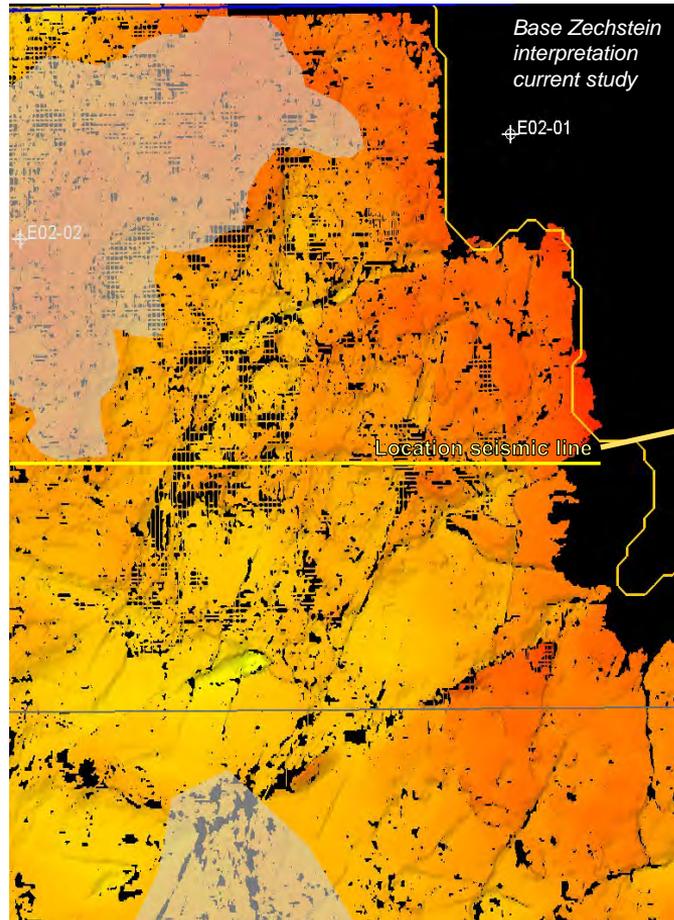
- Synthetic E02-02
  - Top ZEZ3A; Hard kick
  - Top ZEZ2C; soft kick
  - Base ZEZ2C; hard kick
  - Base ZEZ1C; soft kick
- Soft kick slightly underneath Base ZEZ2C was taken as base ZEZ2C

› Seismic mapping performed during the current study on the DEF-survey:

- Top Zechstein
  - Generally easy to pick with autotracking.
- Base Zechstein
  - East of green line mapped during current ZEPHYR study
  - West of Green line Base ZE of Tolsma (2014) was used
  - South of blue line Base ZE of TNO (2020) was used
- Soft kick event slightly underneath base ZEZ2C for the platform areas

› Additionally: PaleoScan model was constructed SW of ESH by using these three horizons as a constraint (See Appendix A for some of the results, including RMS amplitude maps).





TGS

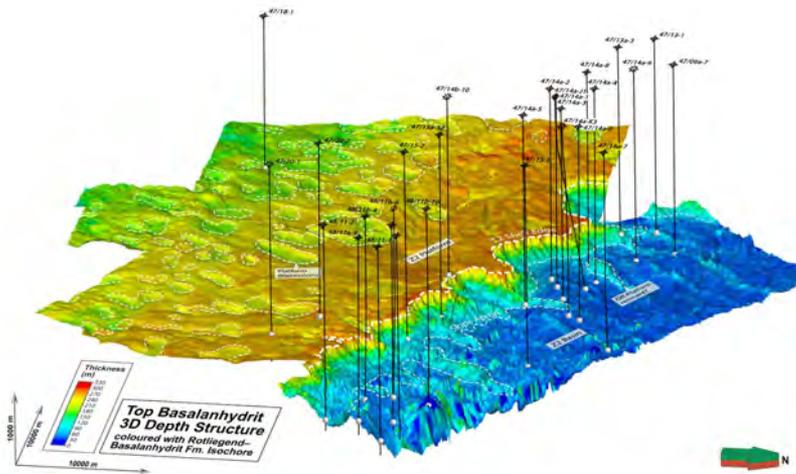
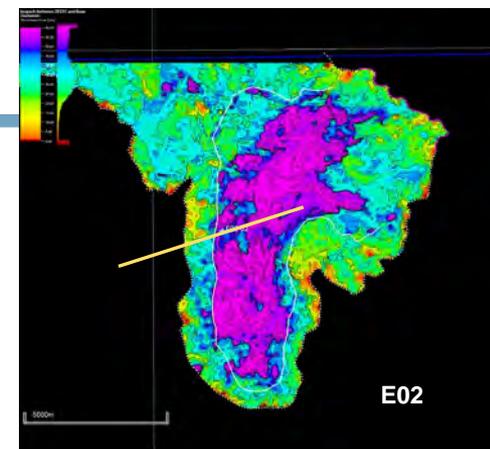
- Proper mapping of Base & Top Zechstein is essential for the understanding of Zechstein platforms
- Update in certain areas was needed

*Base Zechstein  
interpretation, Tolsma 2014*

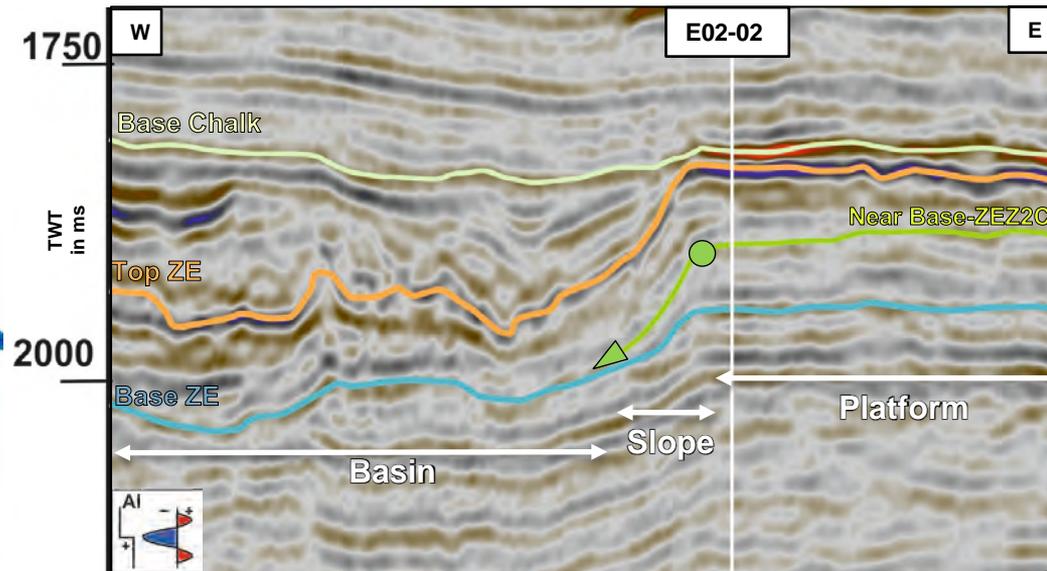
# METHODS - FACIES MAPPING

Mapping was performed of:

- Base-, & Top Zechstein
- Soft kick slightly underneath base ZE2C
- the Z2C shelf edge; inflection point of reflector ●
- The Z2C slope apron; downlap of reflector ▲



Grant et al., 2019



➤ Mapping was performed of:

- Base-, & Top Zechstein
- Soft kick slightly underneath base ZE2C
- the Z2C shelf edge; inflection point of reflector
- The Z2C slope apron; downlap of reflector

➤ Based on these seismic

observations and the petrographic analysis of some key wells, a facies/depositional environment map was constructed for the ZE2C in terms of:

- A: Basinal facies
- B: Slope facies
- C: Platform facies
- D: Back Barrier/Lagoonal facies

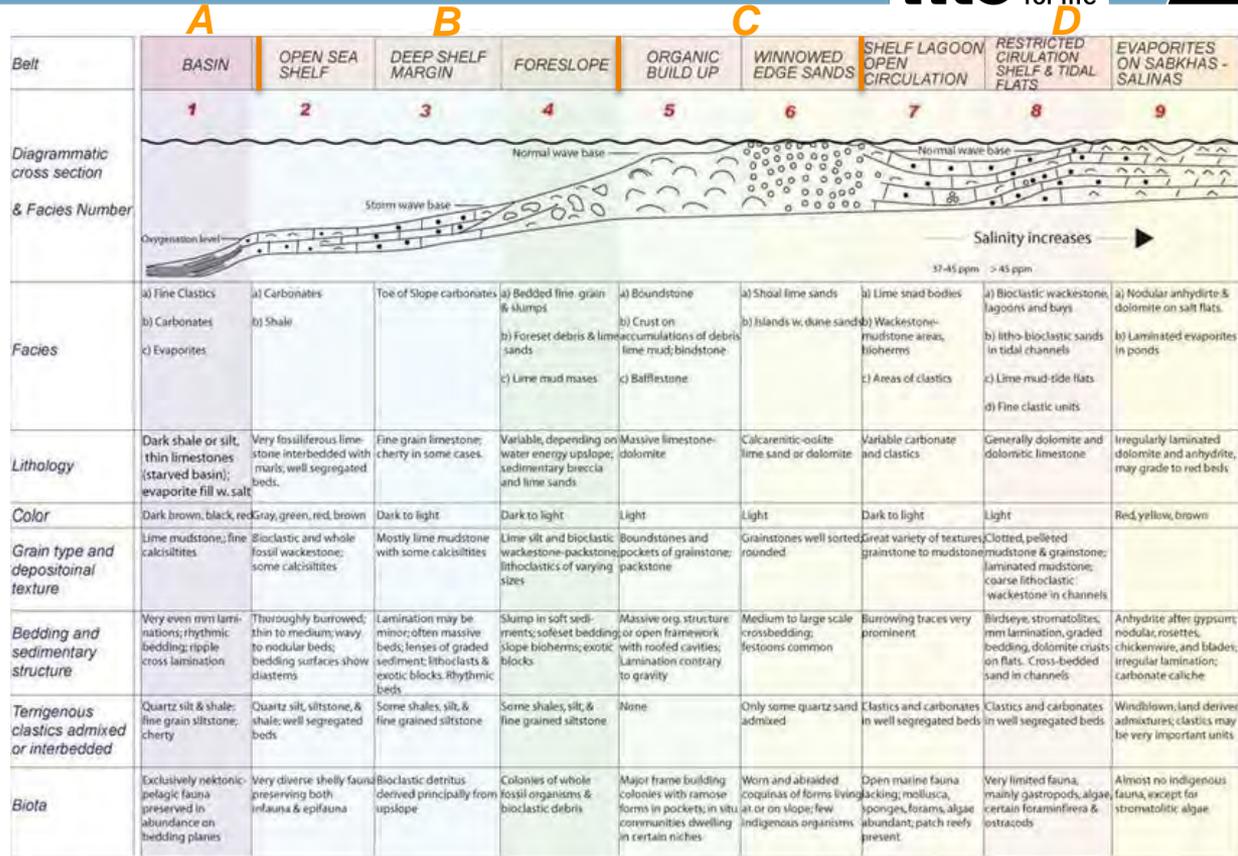
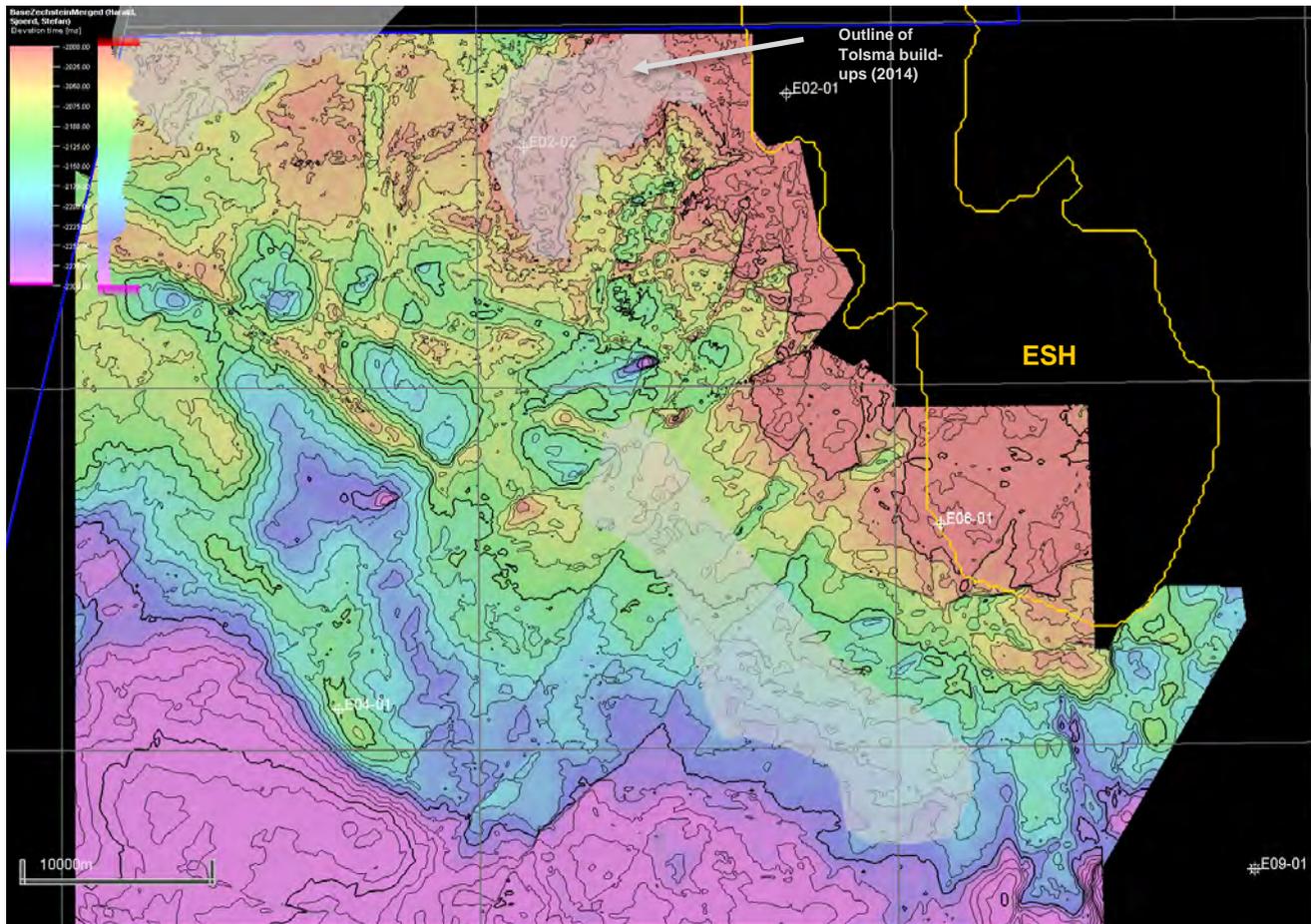
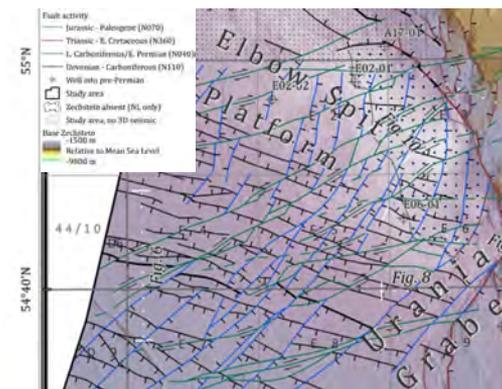


Figure from Wilson, J.L., 1975

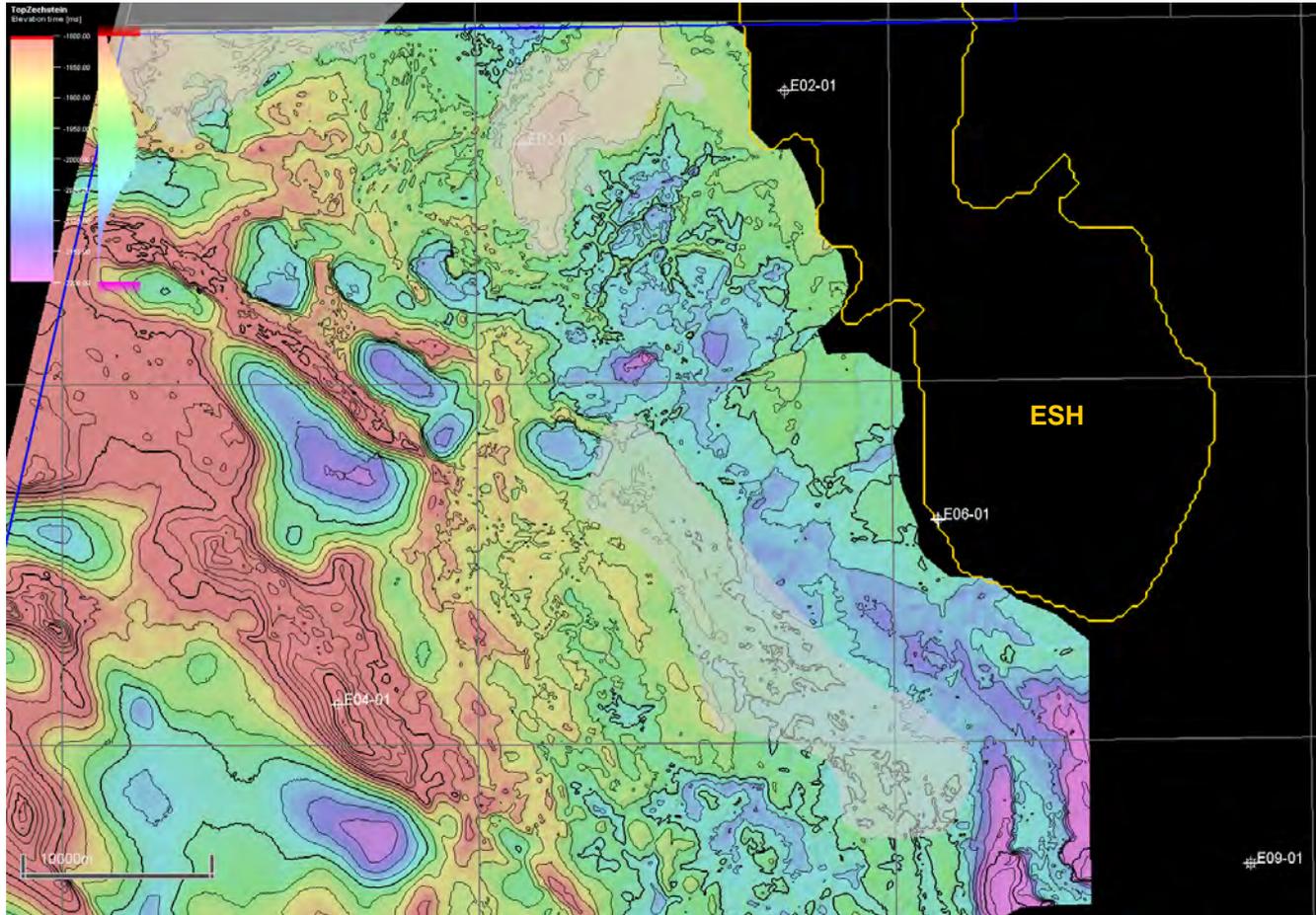


- ▶ Base ZE southwest of ESH,
- ▶ Elevated base ZE directly around ESH and E02-02 platform
- ▶ Note three main fault trends, also recognized by Ter Borgh et al., 2018:

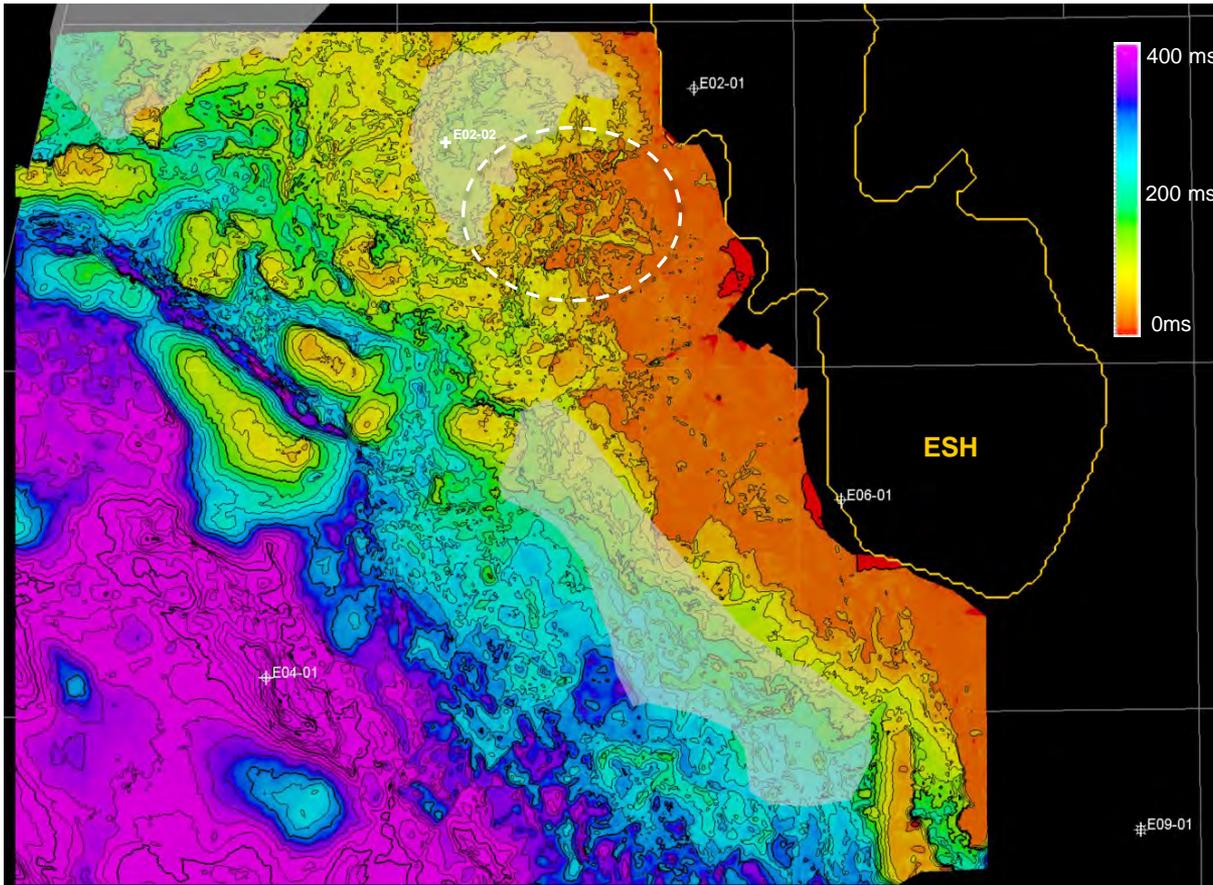
- SW-NE strike-slip faults (N070)
- SSW-NNE Late Carboniferous /Early Permian (N040)
- NW-SE Devonian-Carboniferous faults (N110)



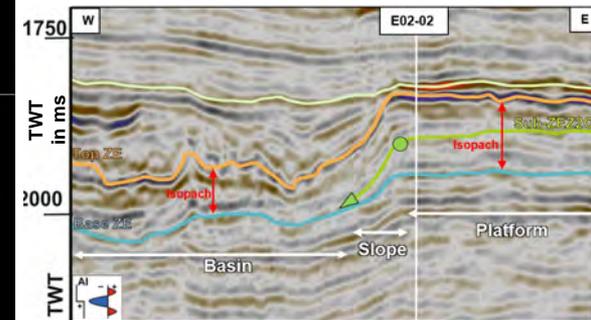
From Ter Borgh et al., (2018)



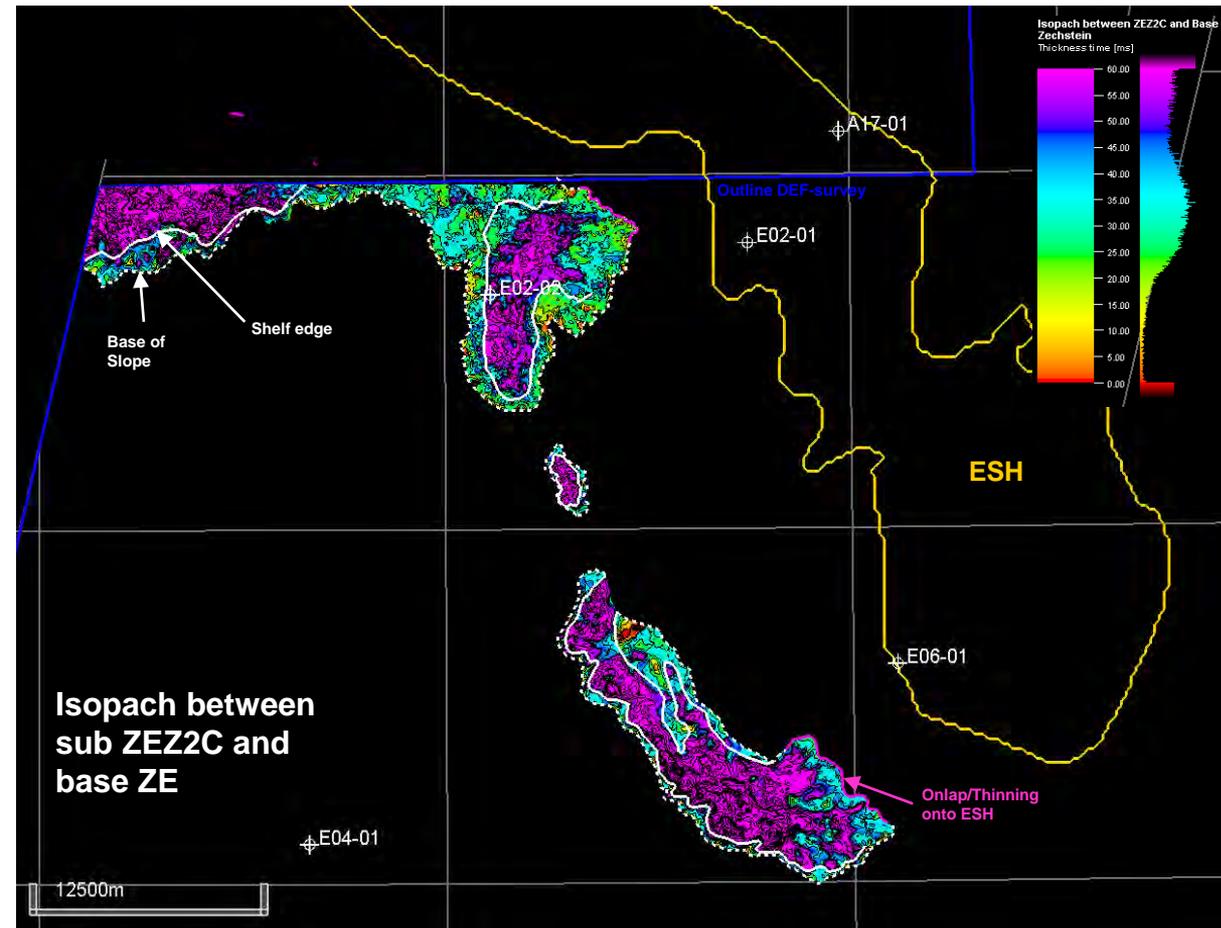
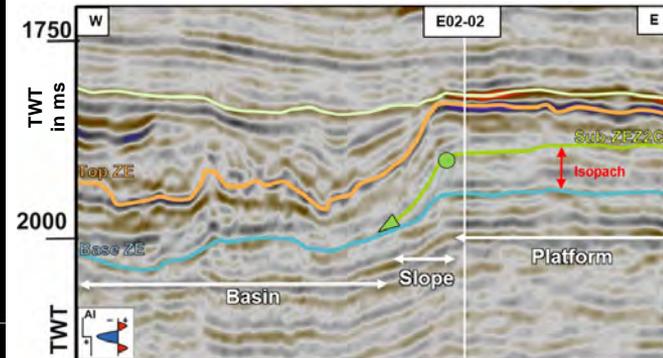
- › Top ZE southwest of ESH
- › Note Mesozoic pods in the SW part of study area.
- › Also note zone of high rugosity at top ZE southeast of well E02-02



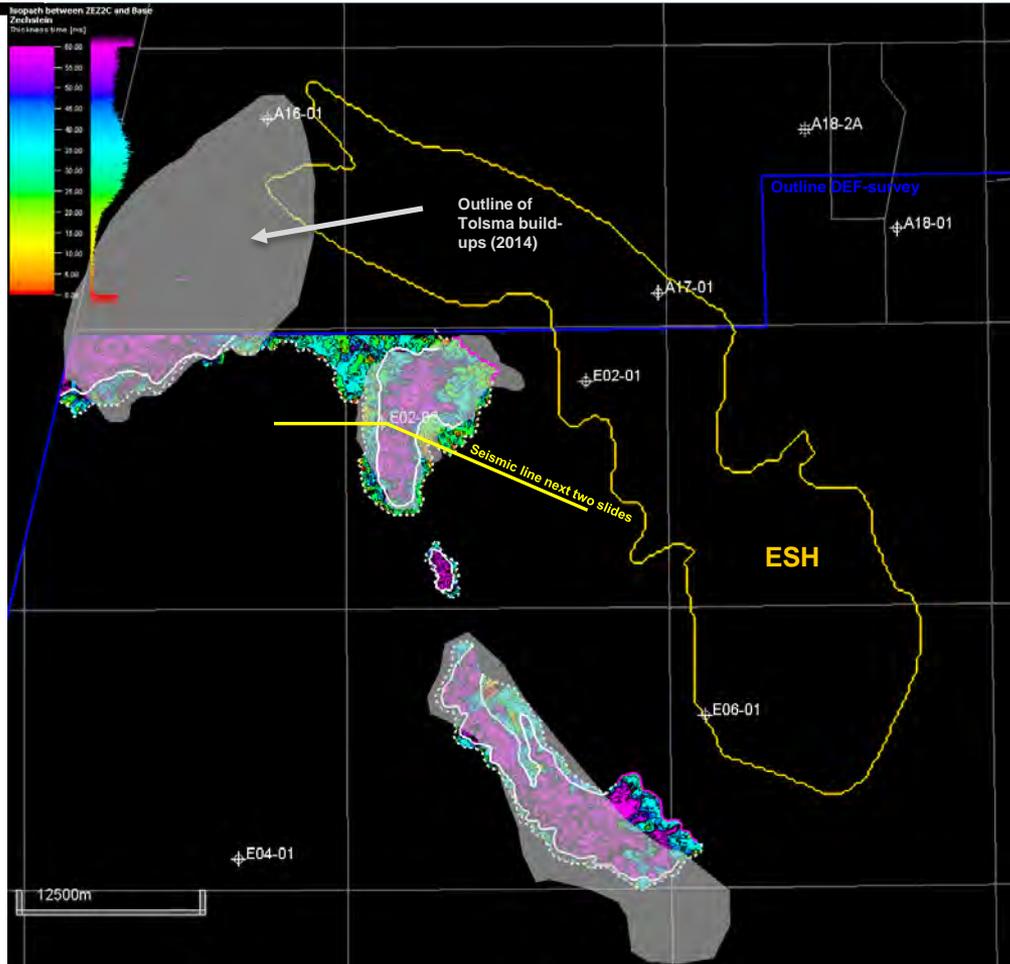
- Isopach ZE southwest of ESH,
- Note complex zone east of the E02-02 platform (indicated within the white dashed circle). Top Zechstein displays high rugosity. Base Zechstein hard to map. Three hypothesis that could cause this seismic signal (more on this in discussion);
  - Karst due to dissolution
  - Isolated reef patches
  - Faulting and related pop-ups



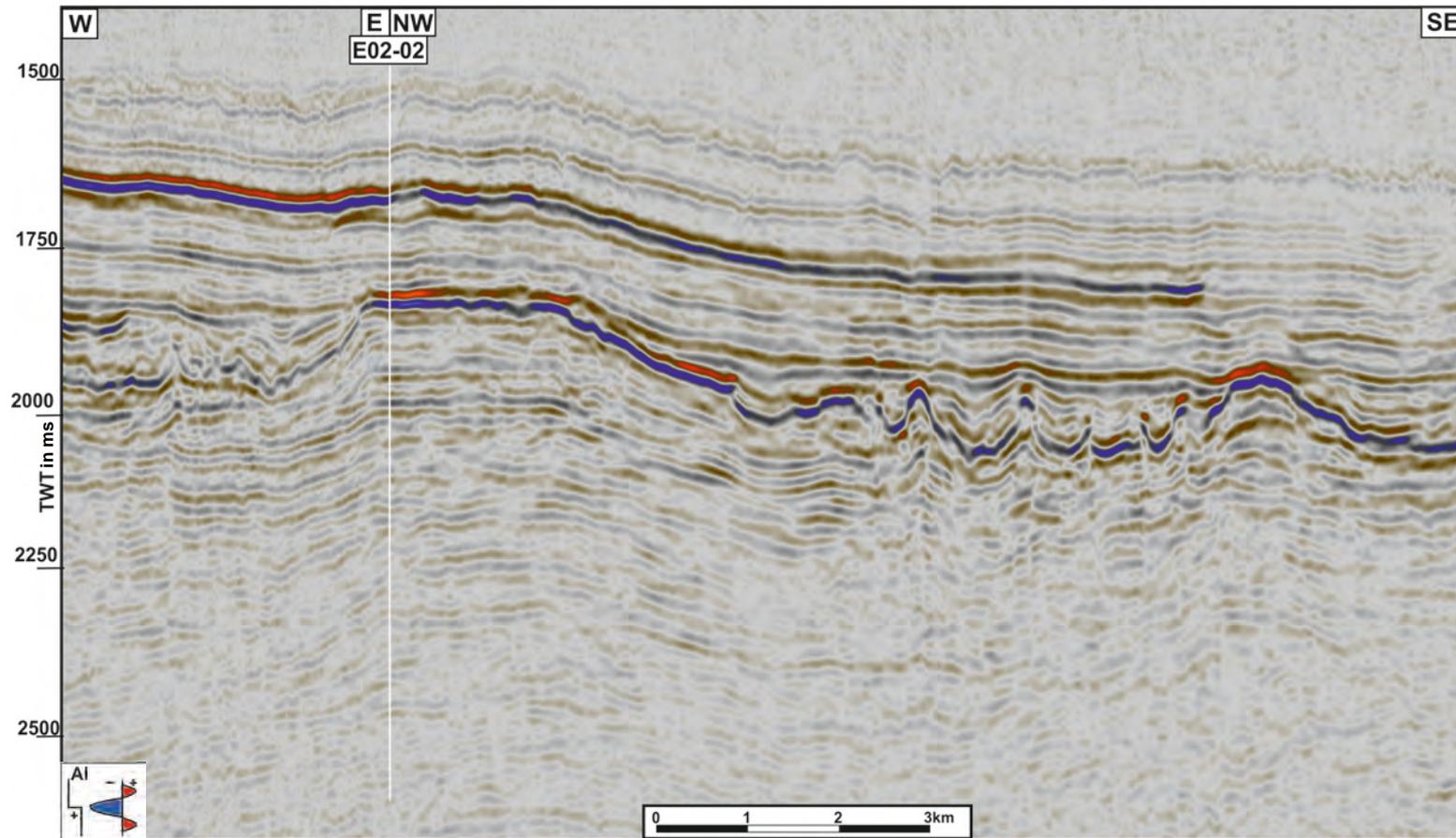
- Isopach of interval between sub ZE2C reflector and Base Zechstein
- White lines: Z2 Shelf edge, represented by inflection point of reflector
- Dashed white lines: Base of slope represented by downlap of reflector
- Pink line: onlaps/thinning against high
- Note: thickest sub ZE2C interval in core part of the build-up then decreasing thickness both towards basin-, and lagoonal side

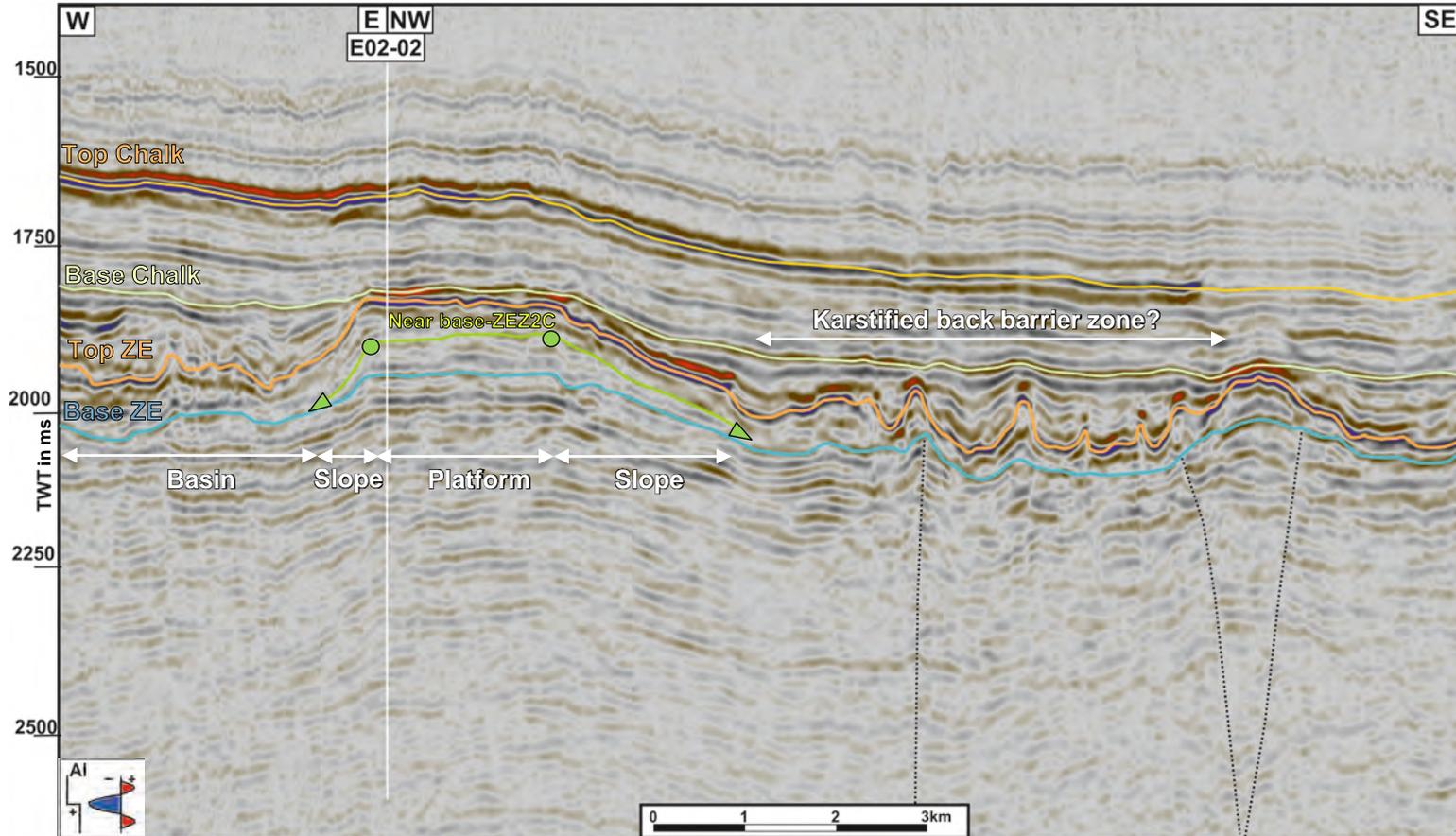


**Isopach between  
sub ZE2C and  
base ZE**



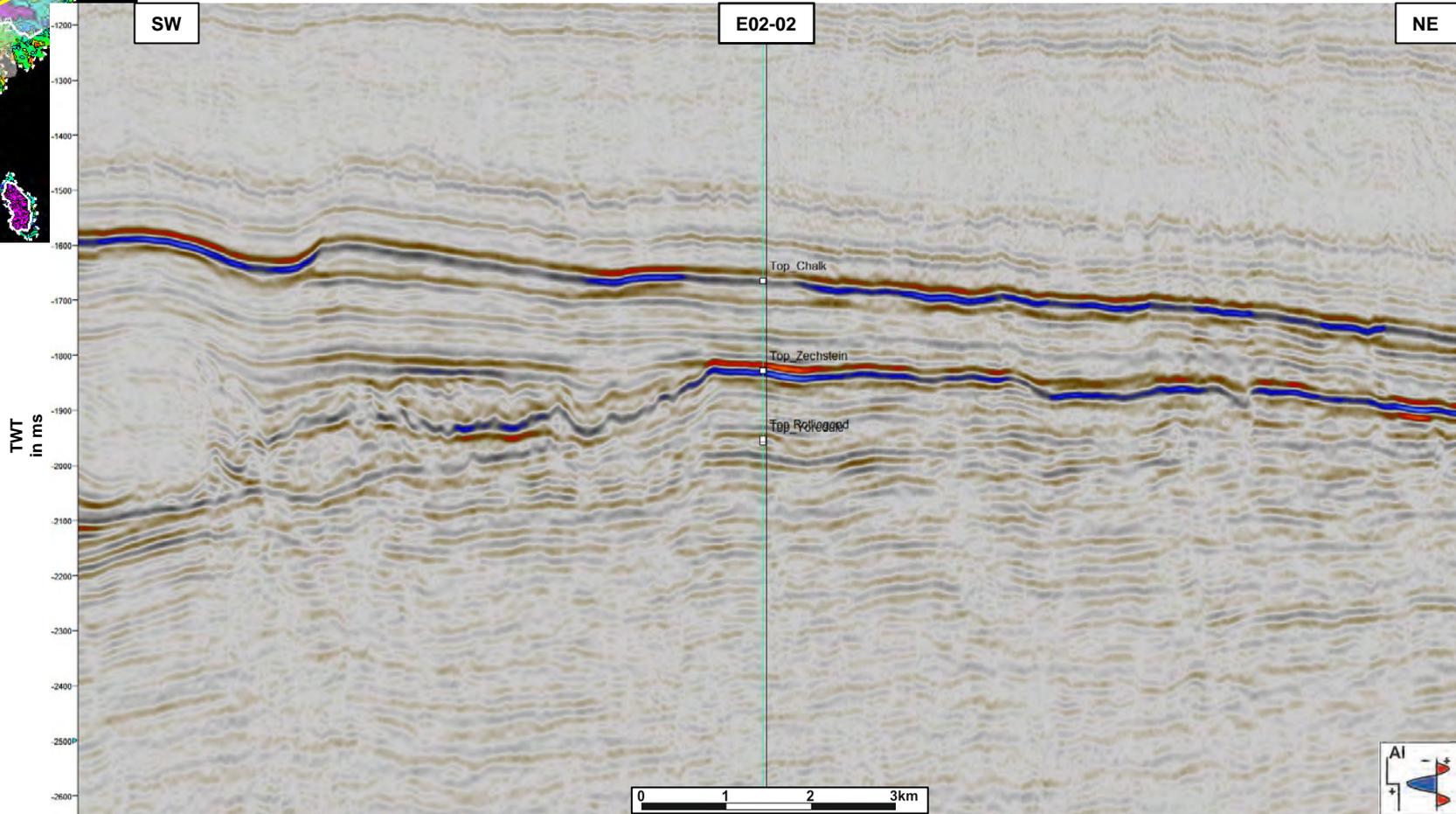
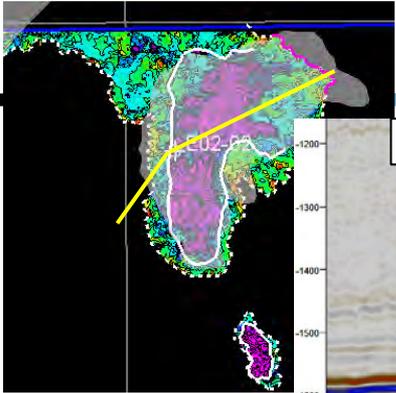
- › Transparent polygons: Z2 buildups as mapped by Tolsma (2014)
- › Generally: the outlines are roughly the same, but exact build-up configurations are more detailed and somewhat smaller than mapped by Tolsma (2014)
- › On the next couple of slides, several seismic lines are shown to illustrate the area south of the ESH. Note that besides the E02-02 well, no build-ups were drilled; hence the position of the ZE22C could not be exactly determined and tied to the seismic data. Instead, downlaps and inflection points were mapped to derive the postulated position of the build-ups.



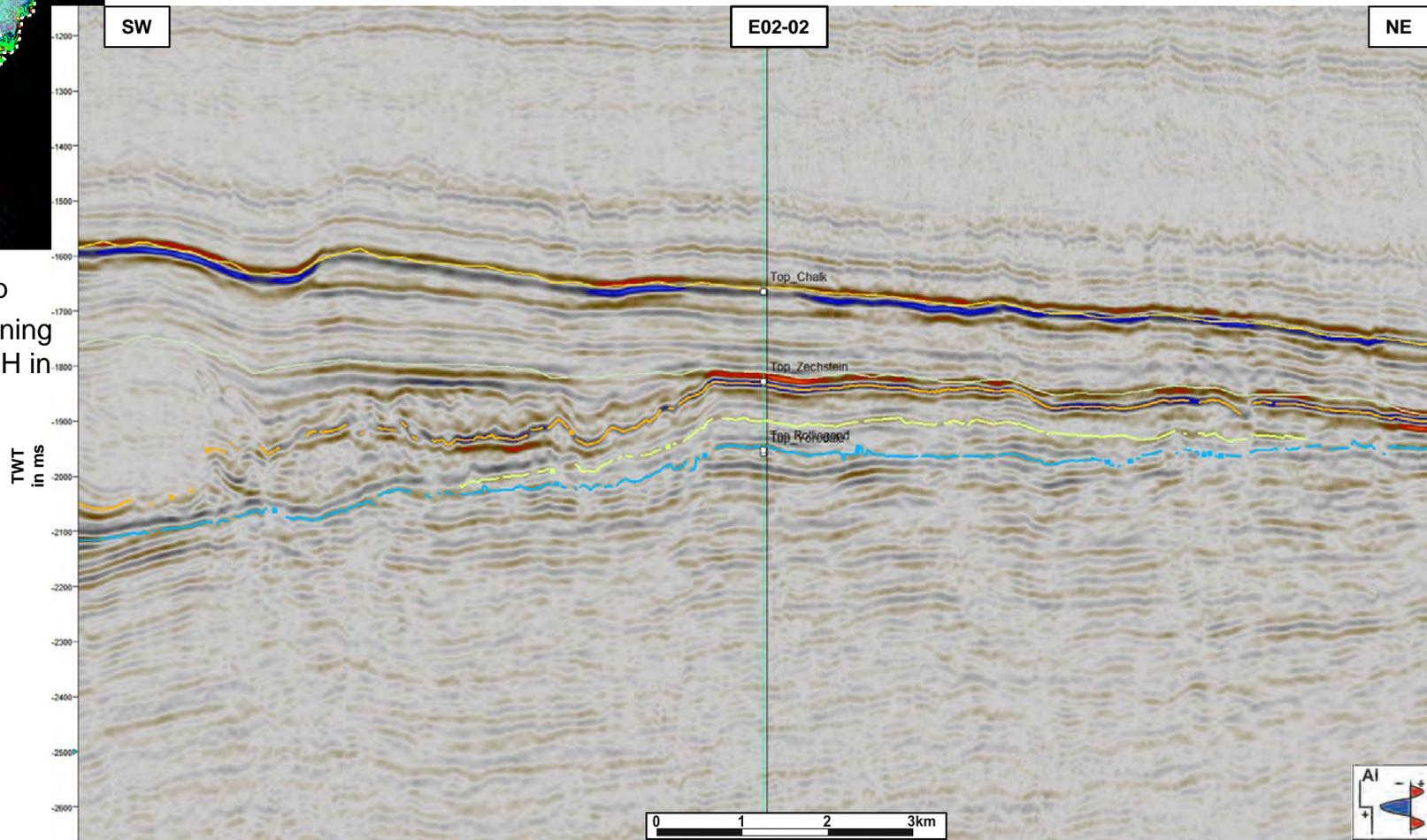
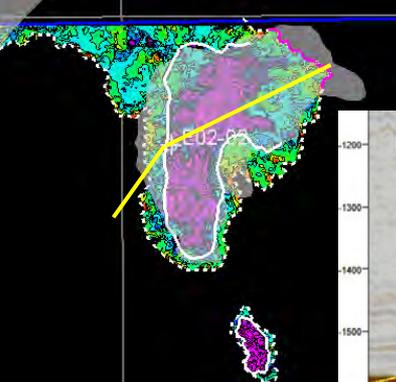


- ▶ Platform present on pre-existing Carboniferous anticline/paleo-high.
- ▶ Note high rugosity of top Zechstein reflector. Three hypothesis that could cause this seismic signal (more on this in discussion);
  - Karst due to dissolution
  - Isolated reef patches
  - Faulting and related pop-ups

# RESULTS - SEISMIC SOUTH OF ESH



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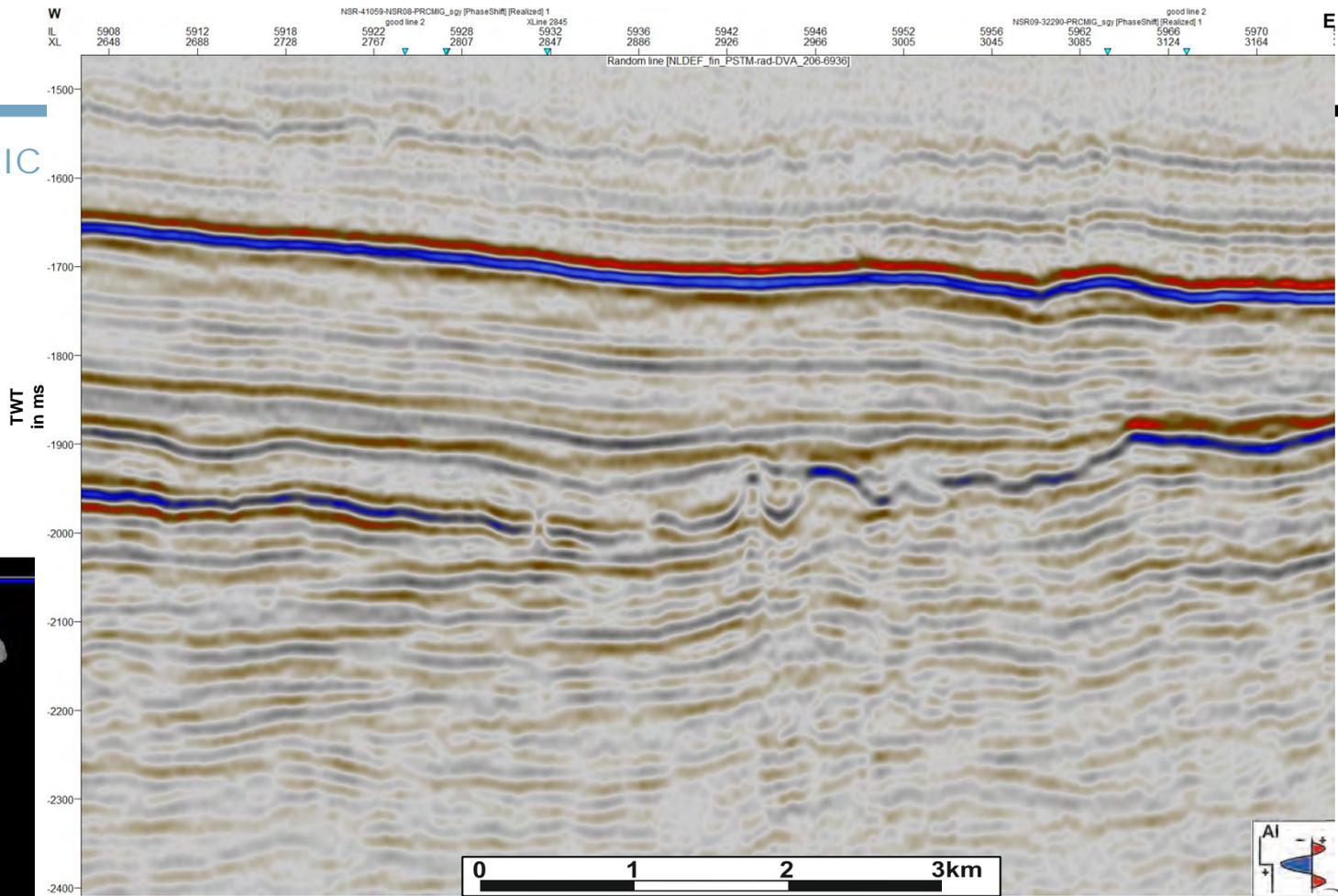
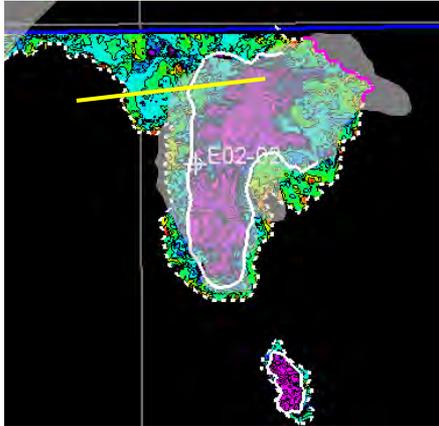


- ▶ E02-02 build-up
- ▶ Note onlap/thinning towards the ESH in the NE



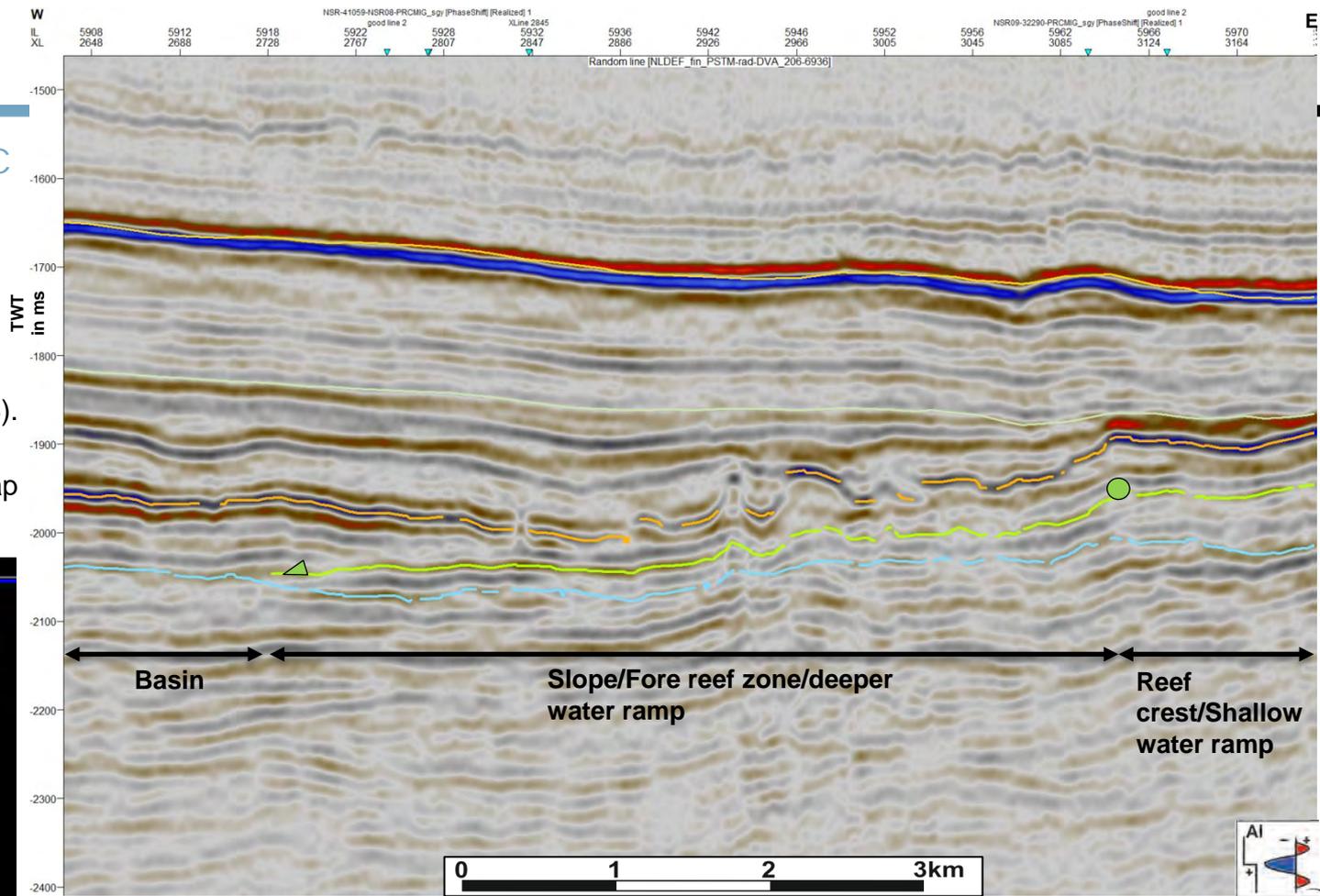
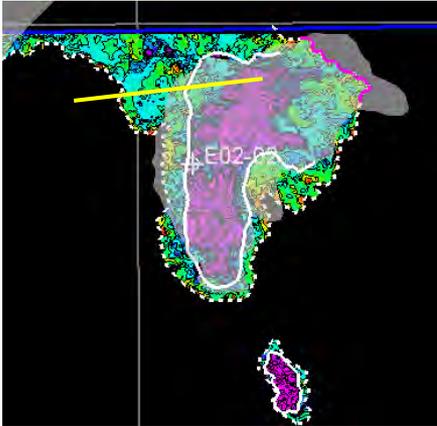
# RESULTS - SEISMIC SOUTH OF ESH

➤ E02-02 build-up



## RESULTS – SEISMIC SOUTH OF ESH

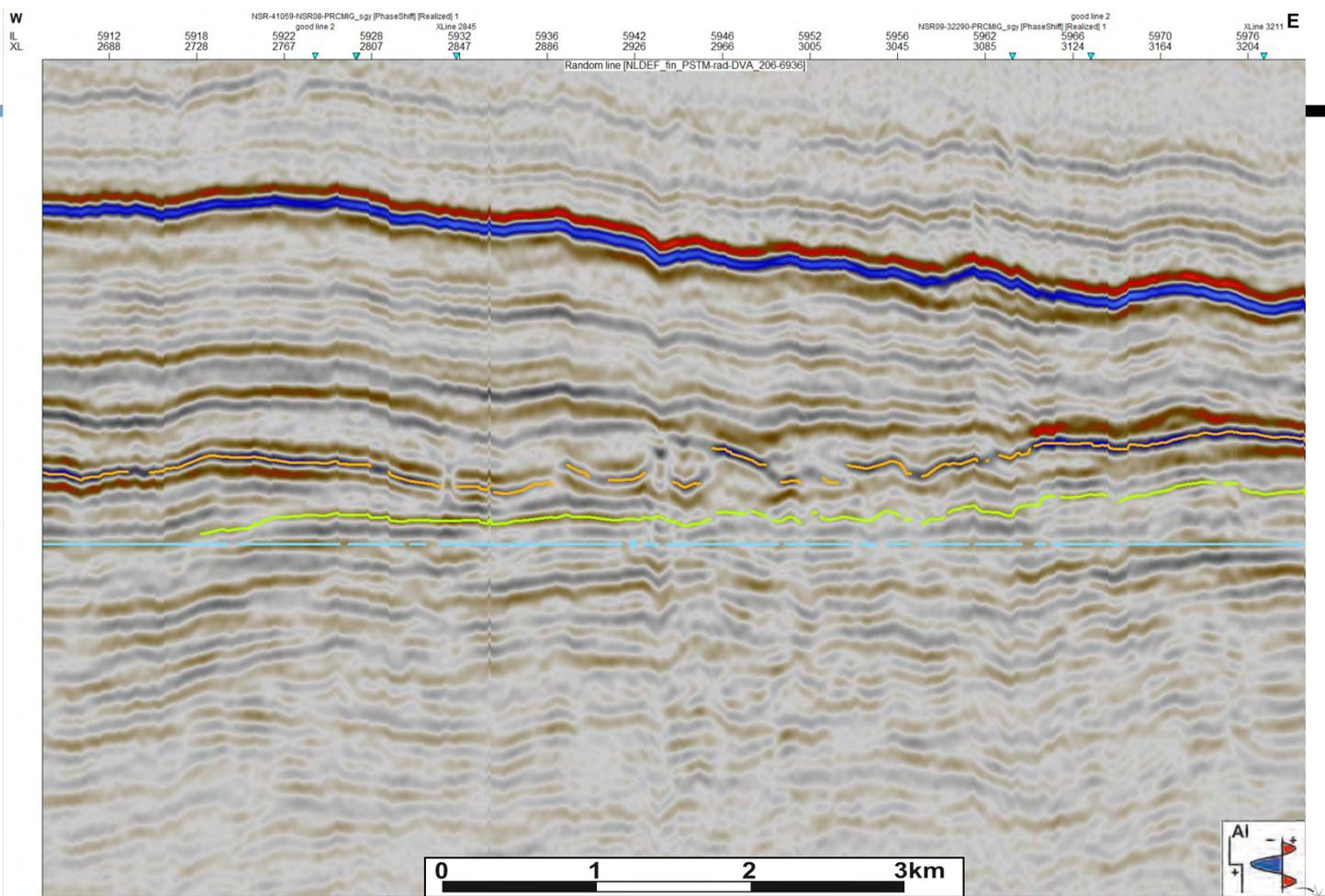
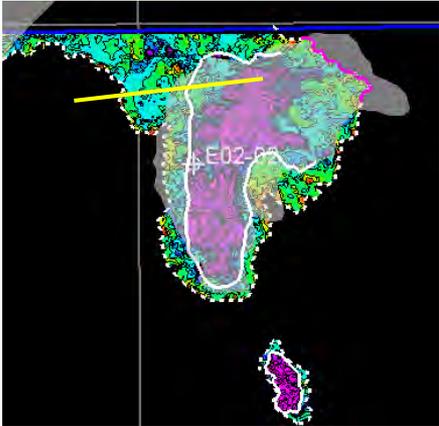
- › E02-02 build-up
- › Platform facies likely more extensive than initially indicated by Tolsma (2014).
- › Note configurations of inflection point and downlap



- › Note downlap of sub ZE22C reflector (i.e. slope apron).

## RESULTS – SEISMIC SOUTH OF ESH

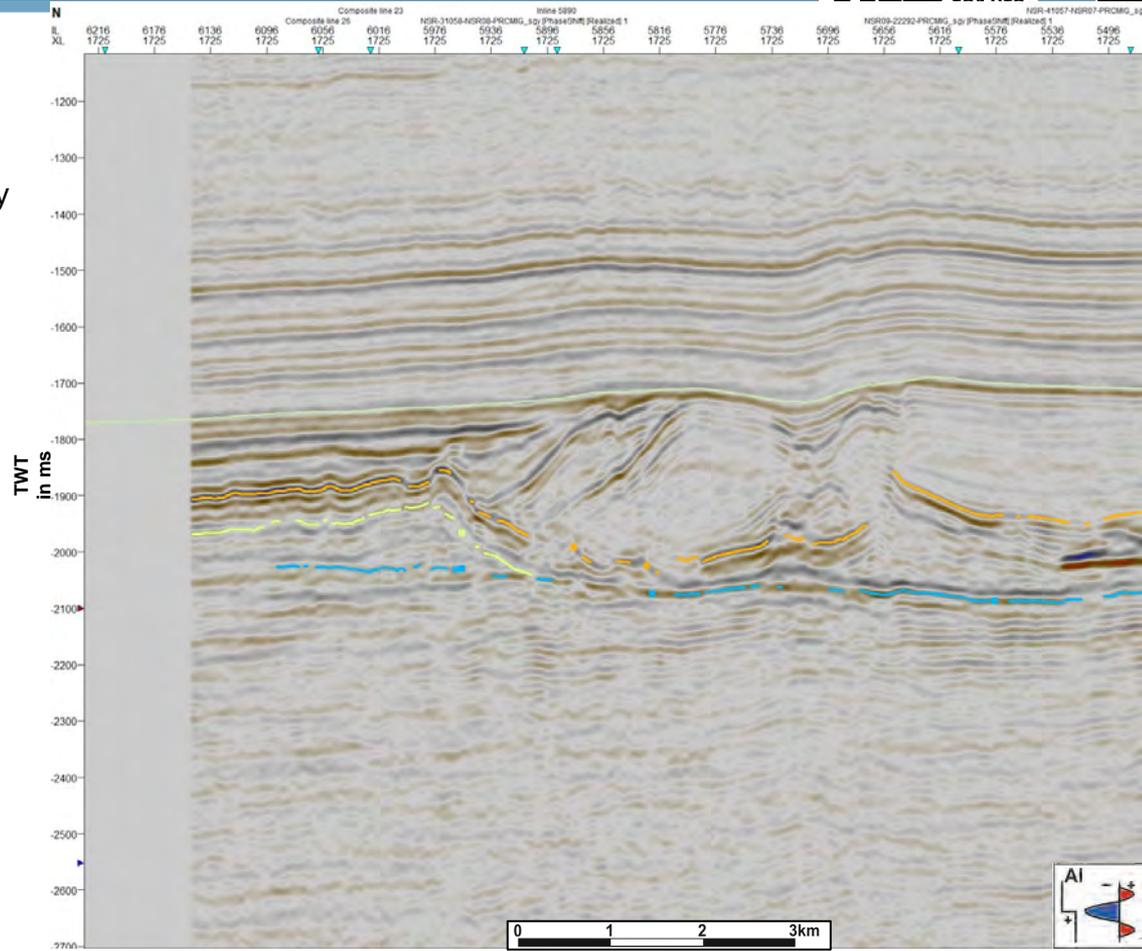
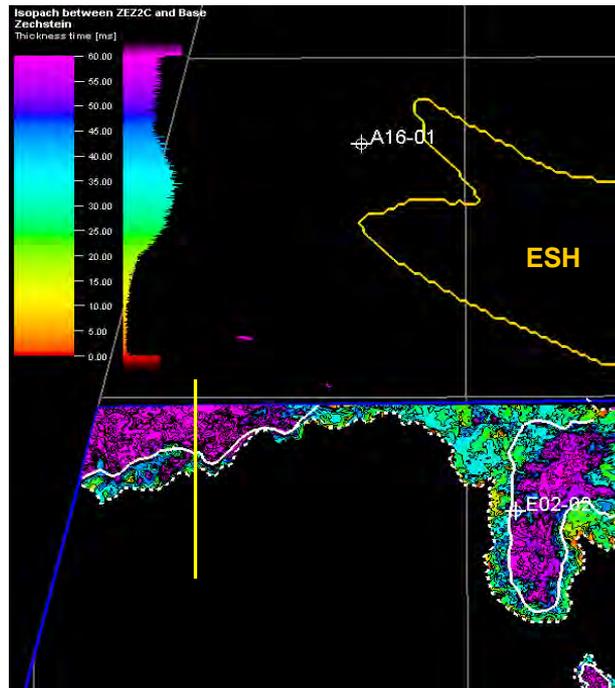
- › E02-02 build-up
- › Flattened on base ZE



- › Note downlap of sub ZEZ2C reflector (i.e. slope apron).
- › Also note gradual decrease in thickness of sub ZEZ2C interval towards the W/SW; more gradual slope.

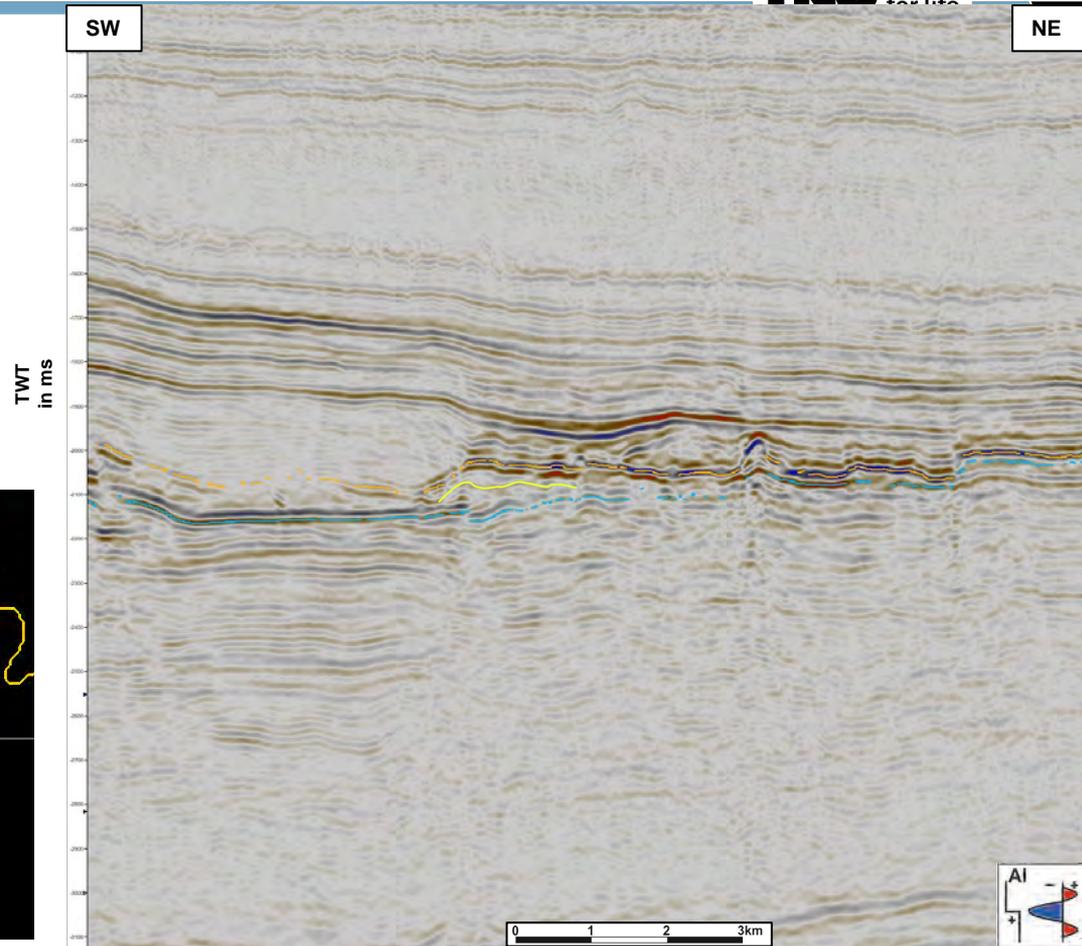
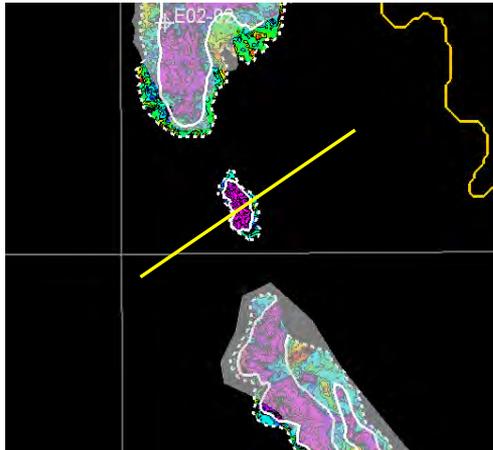
# RESULTS - SEISMIC LINES SOUTH OF ESH

- ▶ Platform southwest of A16-01
- ▶ Note inflection point and downlap towards the basal part
- ▶ Salt that was deposited slightly further south likely acted as decollement for Triassic raft systems

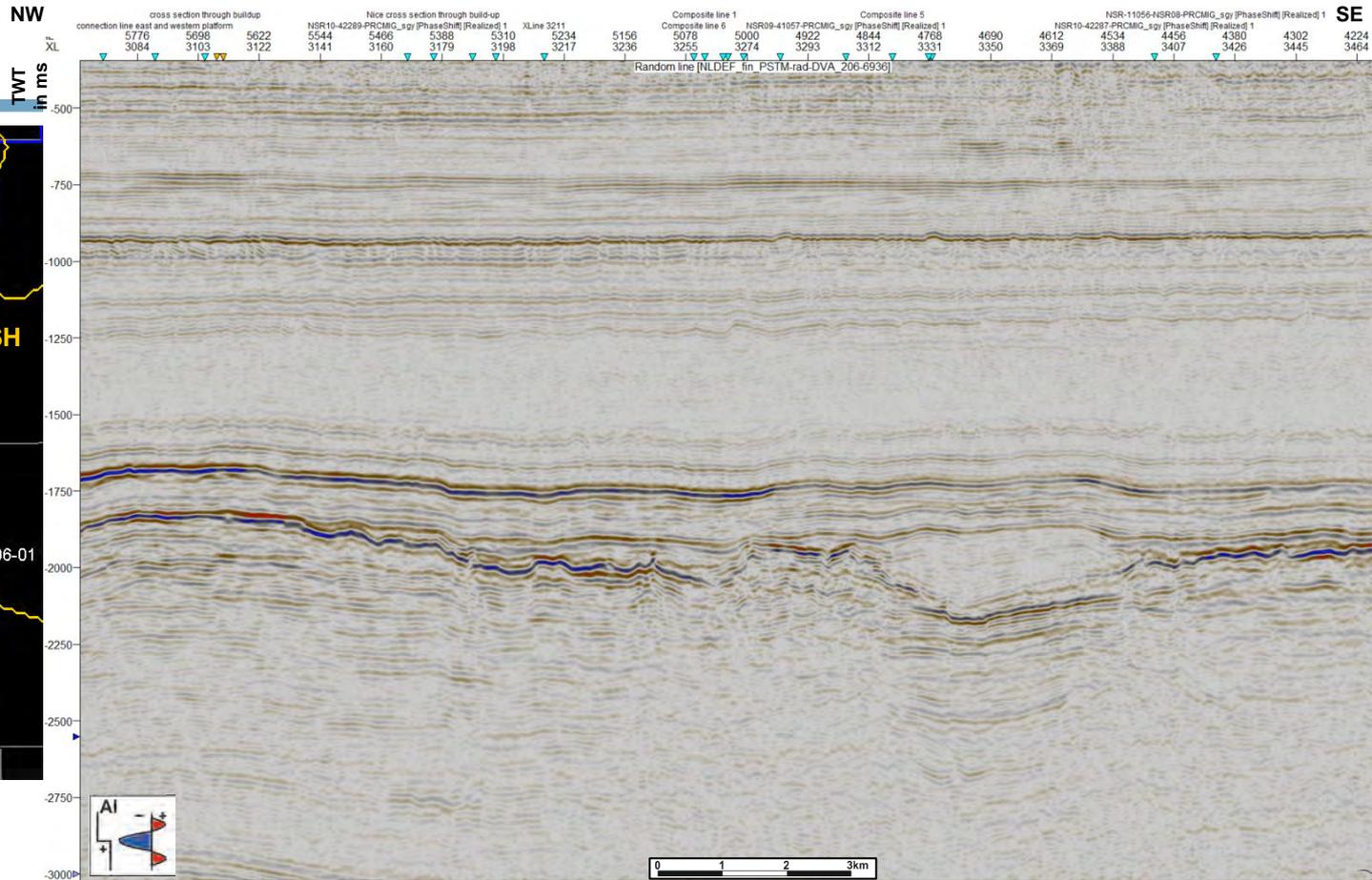
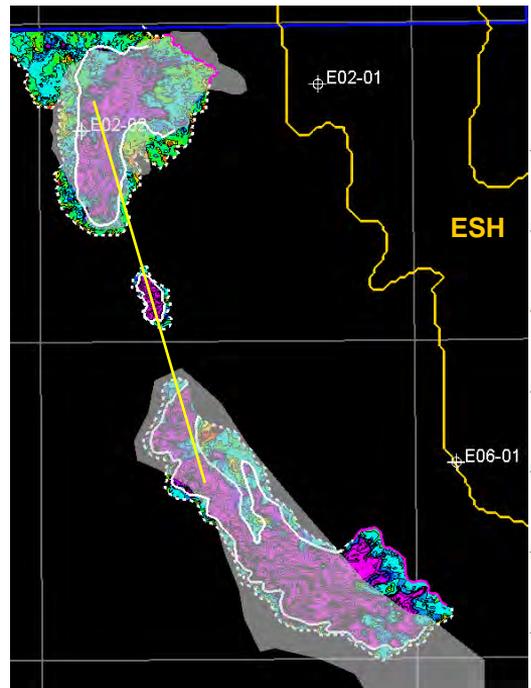


# RESULTS - SEISMIC SOUTH OF ESH

- › Small build-up that was not mapped by Tolsma (2014)
- › Thinner than build-ups towards the north and south, but inflection point and downlap are present

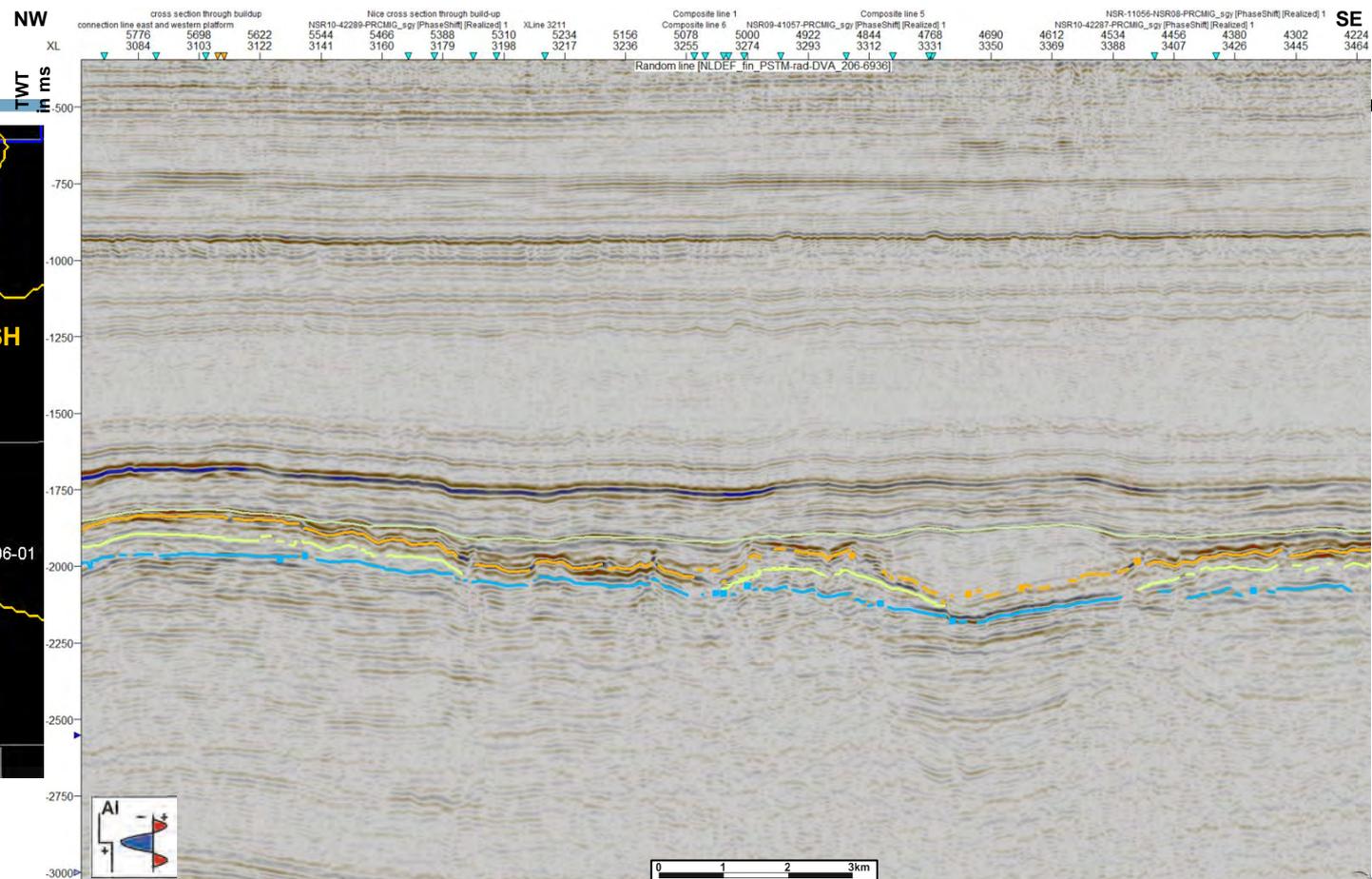
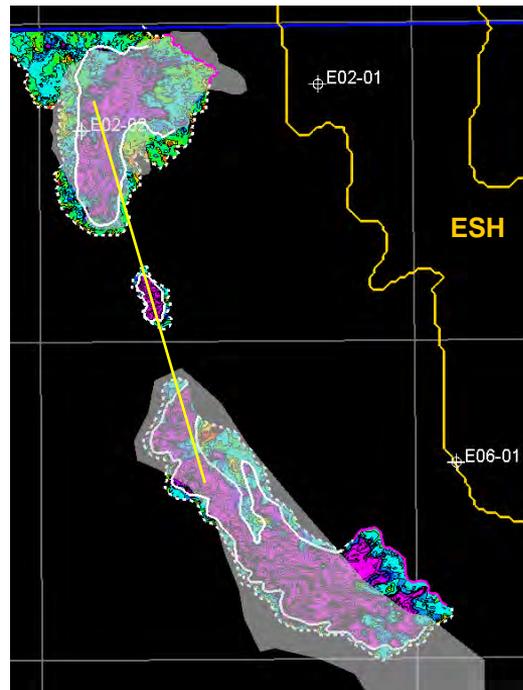


# RESULTS - SEISMIC SOUTH OF ESH



▶ Line showing 3 build-ups.

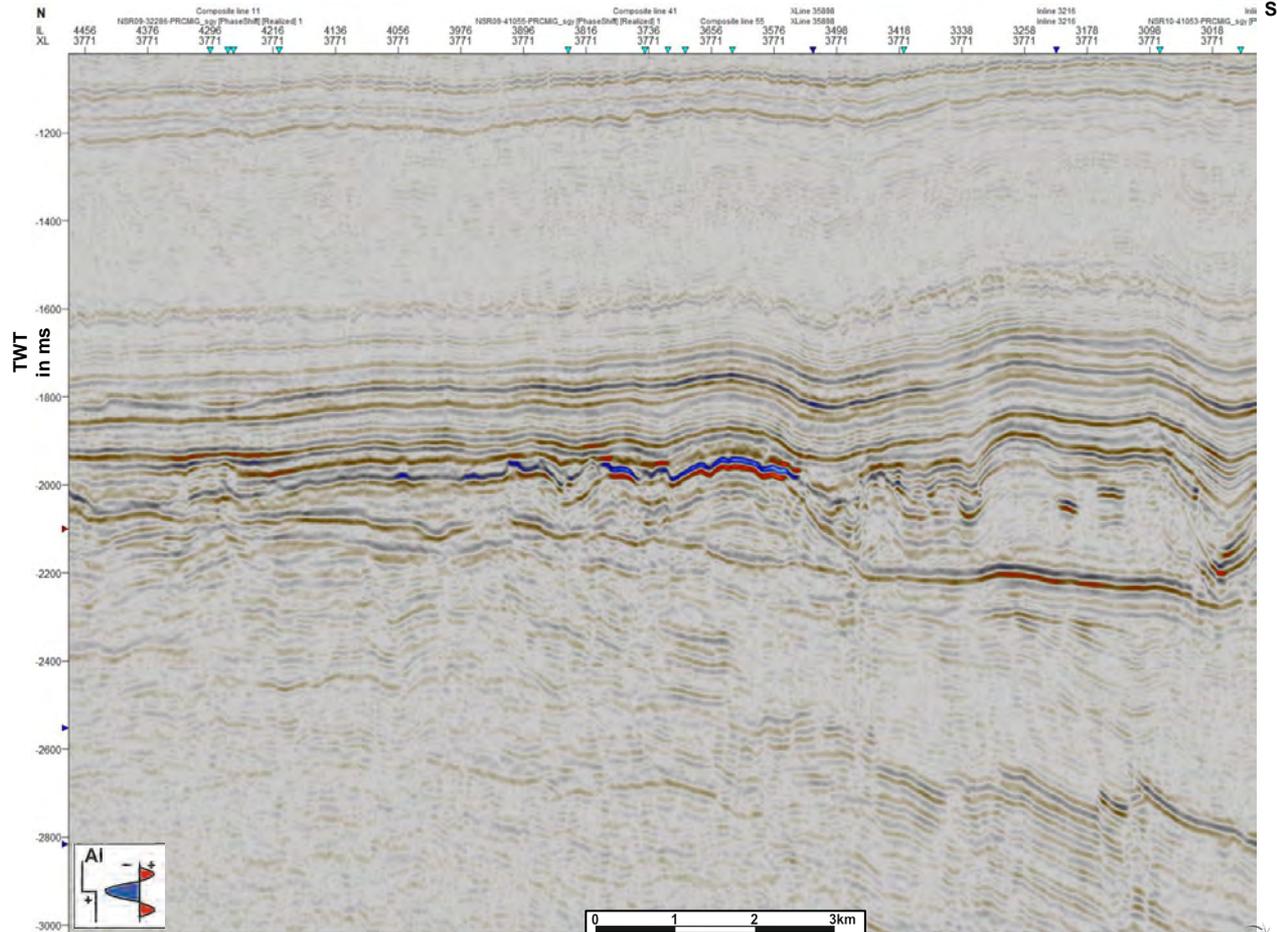
# RESULTS - SEISMIC SOUTH OF ESH



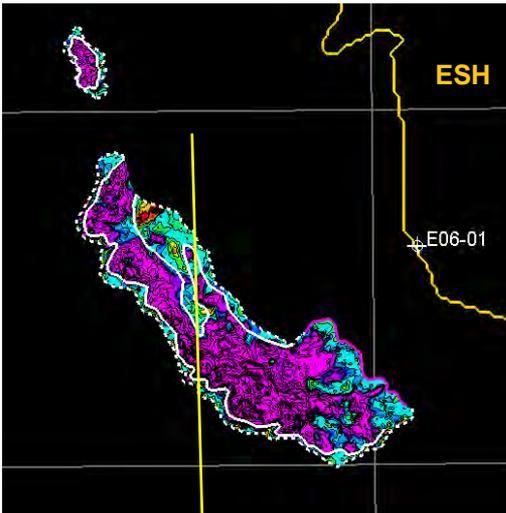
- Line showing 3 build-ups.
- Note that downlaps are observed between the individual reefs (individual build-ups don't appear to be fully connected)
- 2 build-ups south of E02-02 build-up aren't drilled. Hence less reliability because build-ups aren't connected and no seismic to well tie

# RESULTS - SEISMIC SOUTH OF ESH

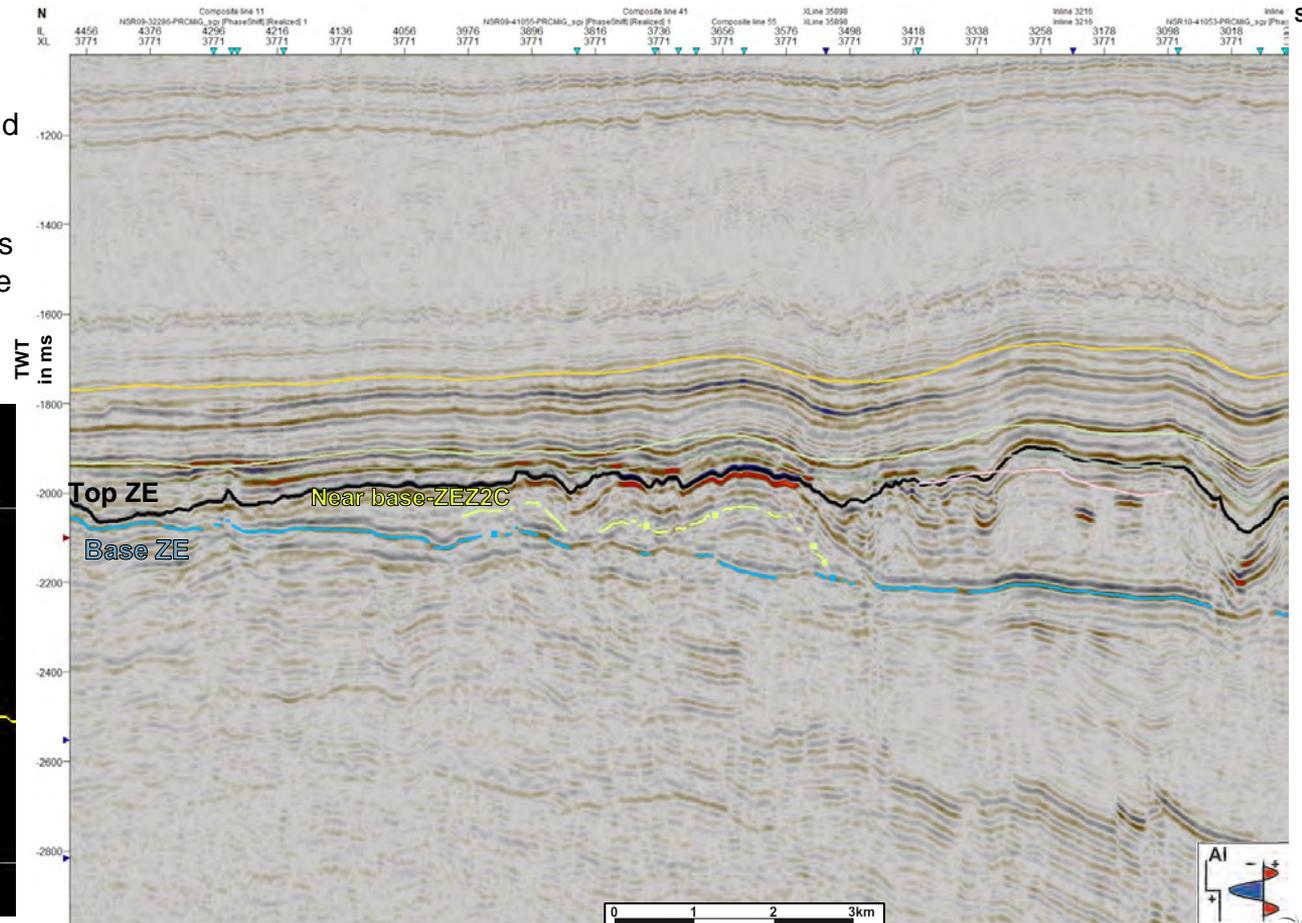
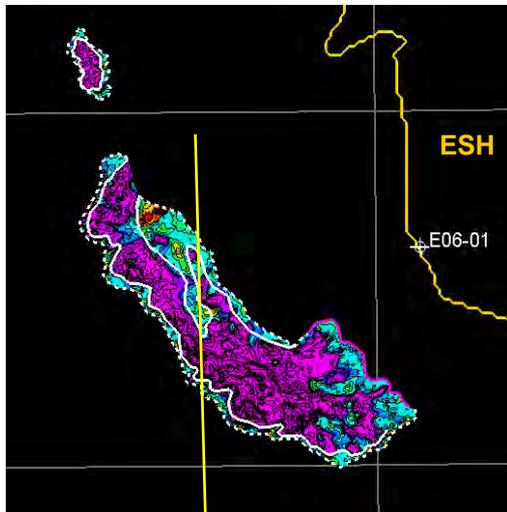
- ▶ Build-up southwest of E06-01



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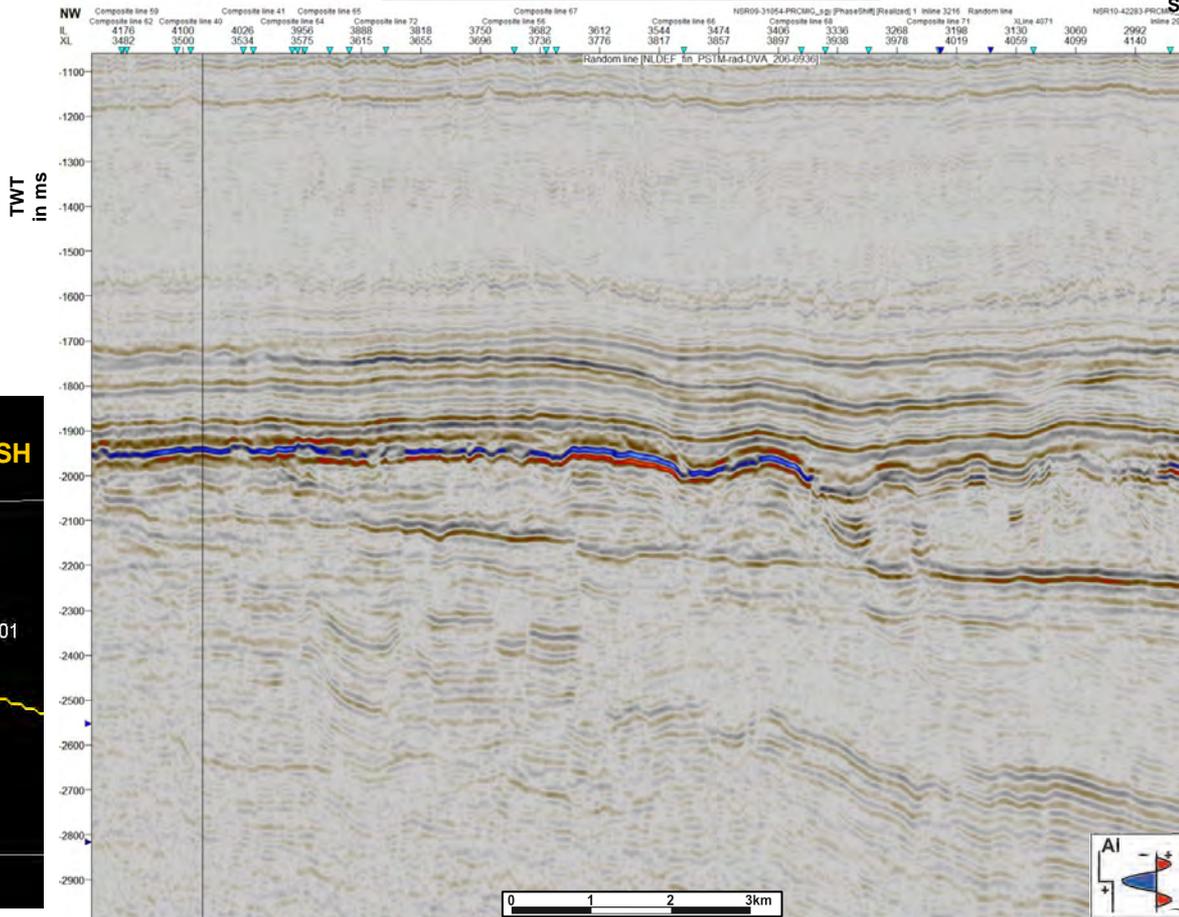
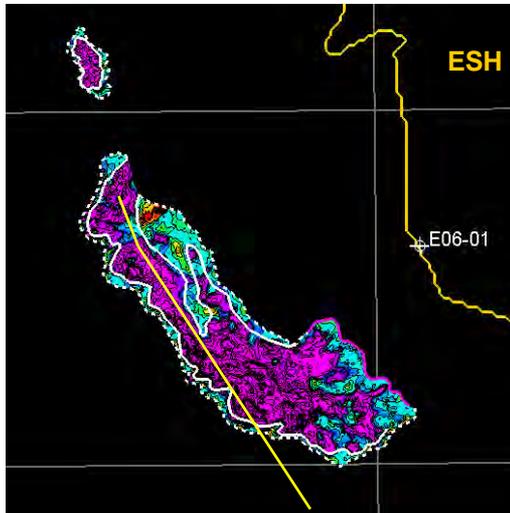


- Build-up southwest of E06-01
- note; build up consists of multiple core parts with alternating thicker and thinner ZEZ2C-Werra anhydrite intervals
- Also note thickness increase towards south (towards basin), likely because there was more accommodation



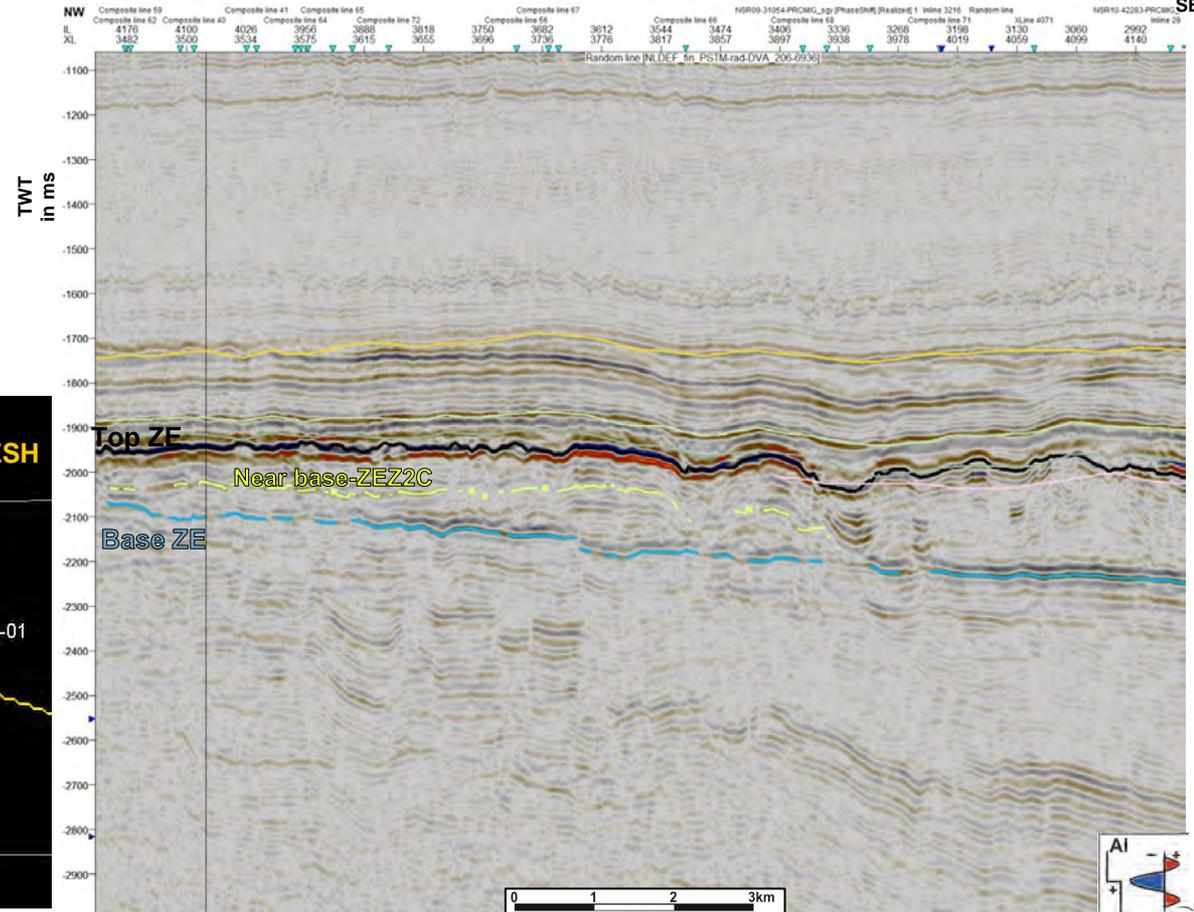
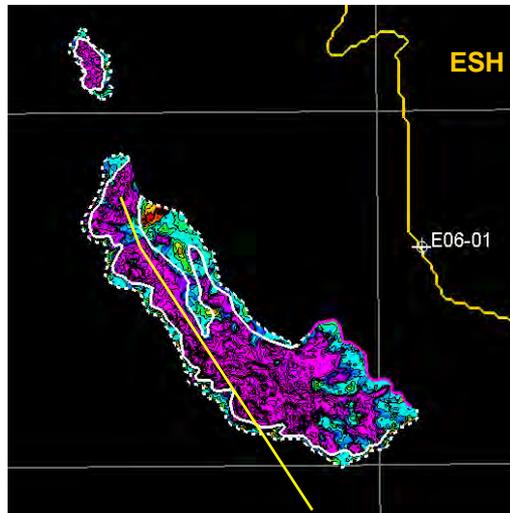
# RESULTS - SEISMIC SOUTH OF ESH

- ▶ Random line through outer rim of build-up, displaying the thickest part of the build-up.



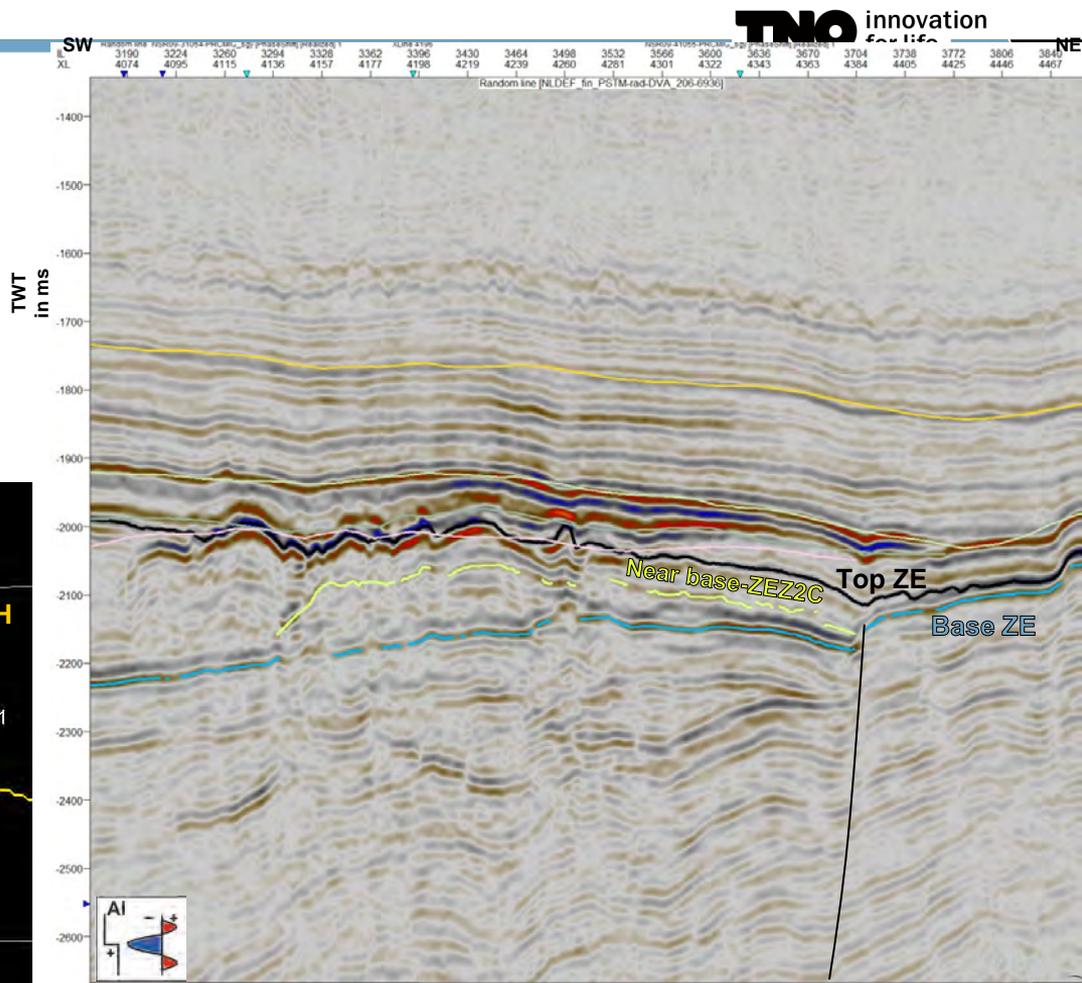
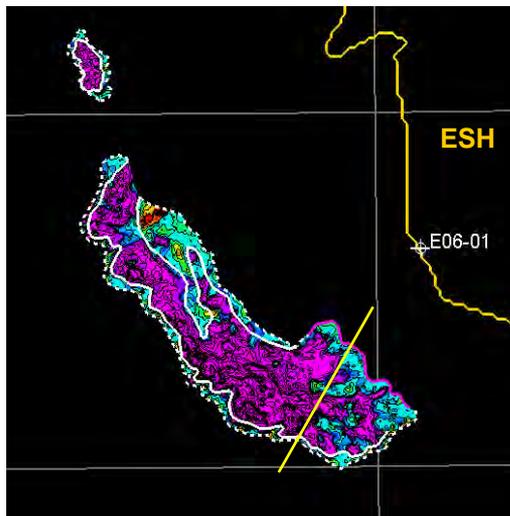
# RESULTS - SEISMIC SOUTH OF ESH

- ▶ Random line through outer rim of build-up, displaying the thickest part of the build-up.

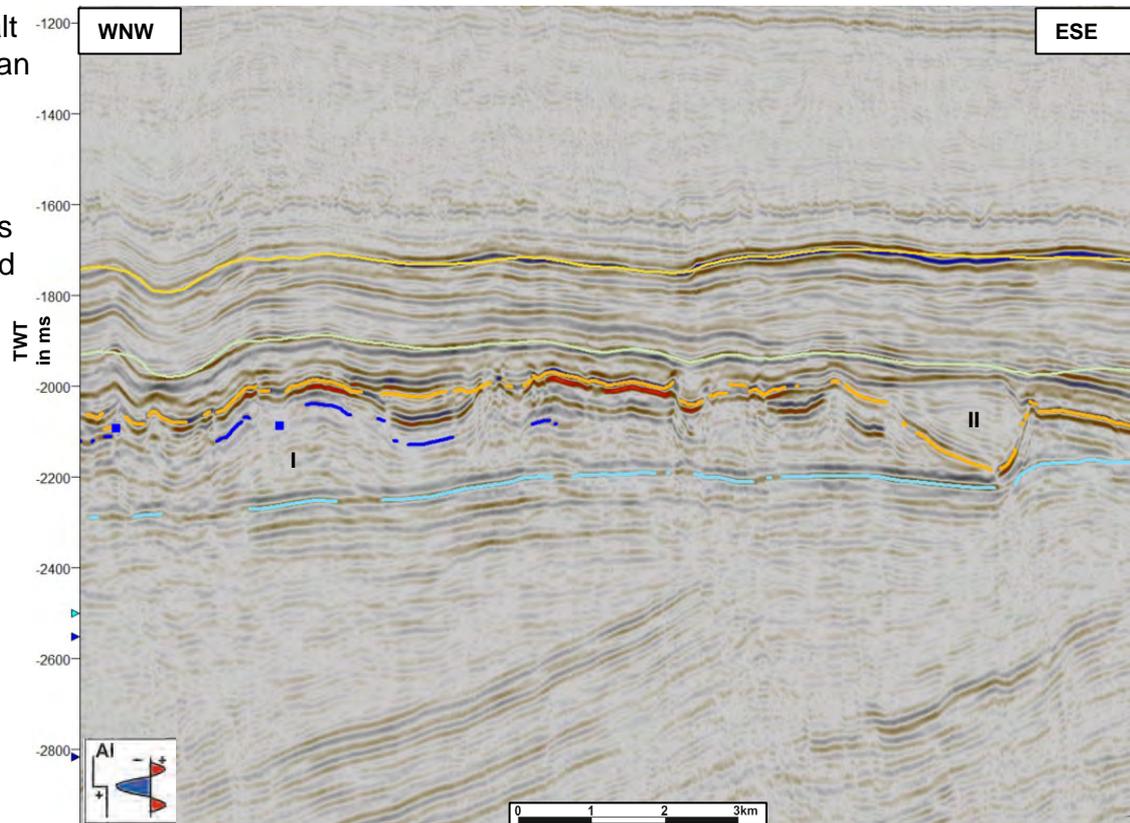
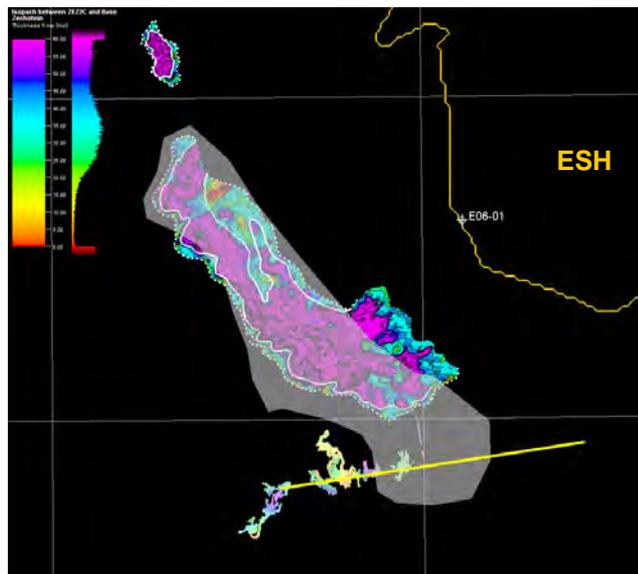


# RESULTS - SEISMIC SOUTH OF ESH

- ▶ Note onlap/thinning towards the ESH, also fault related in this case

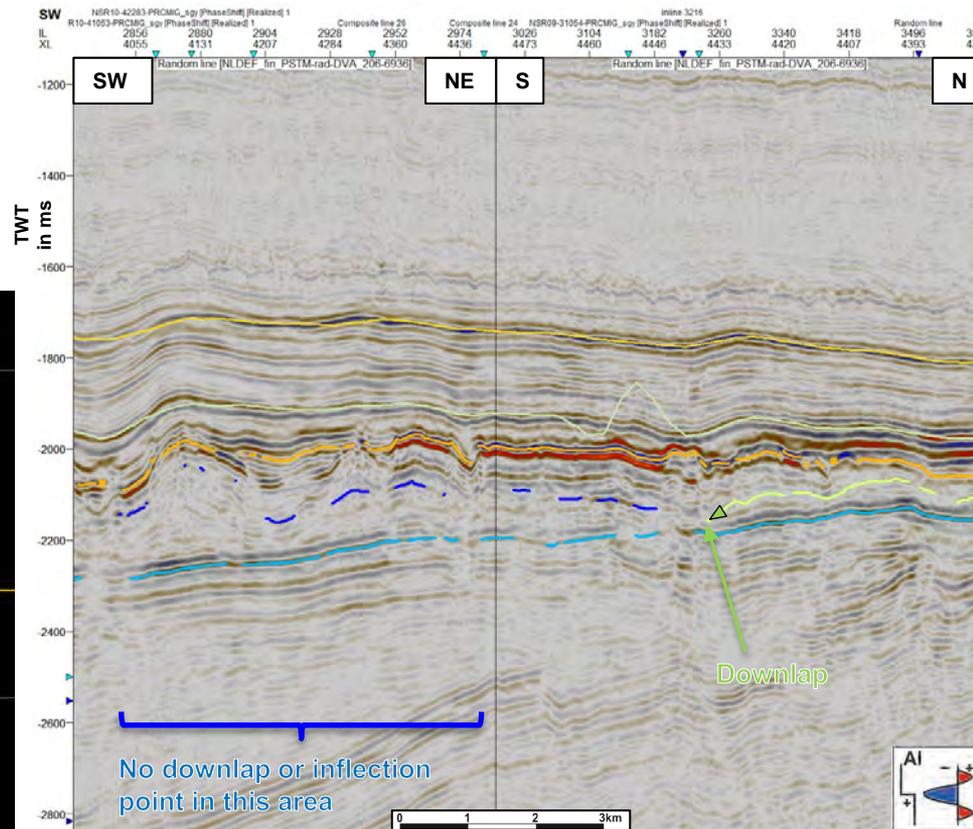
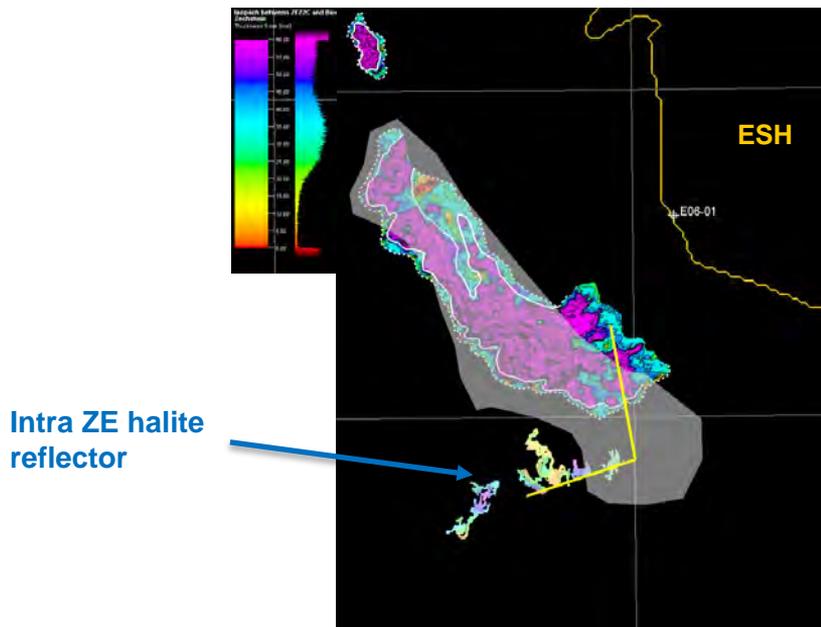


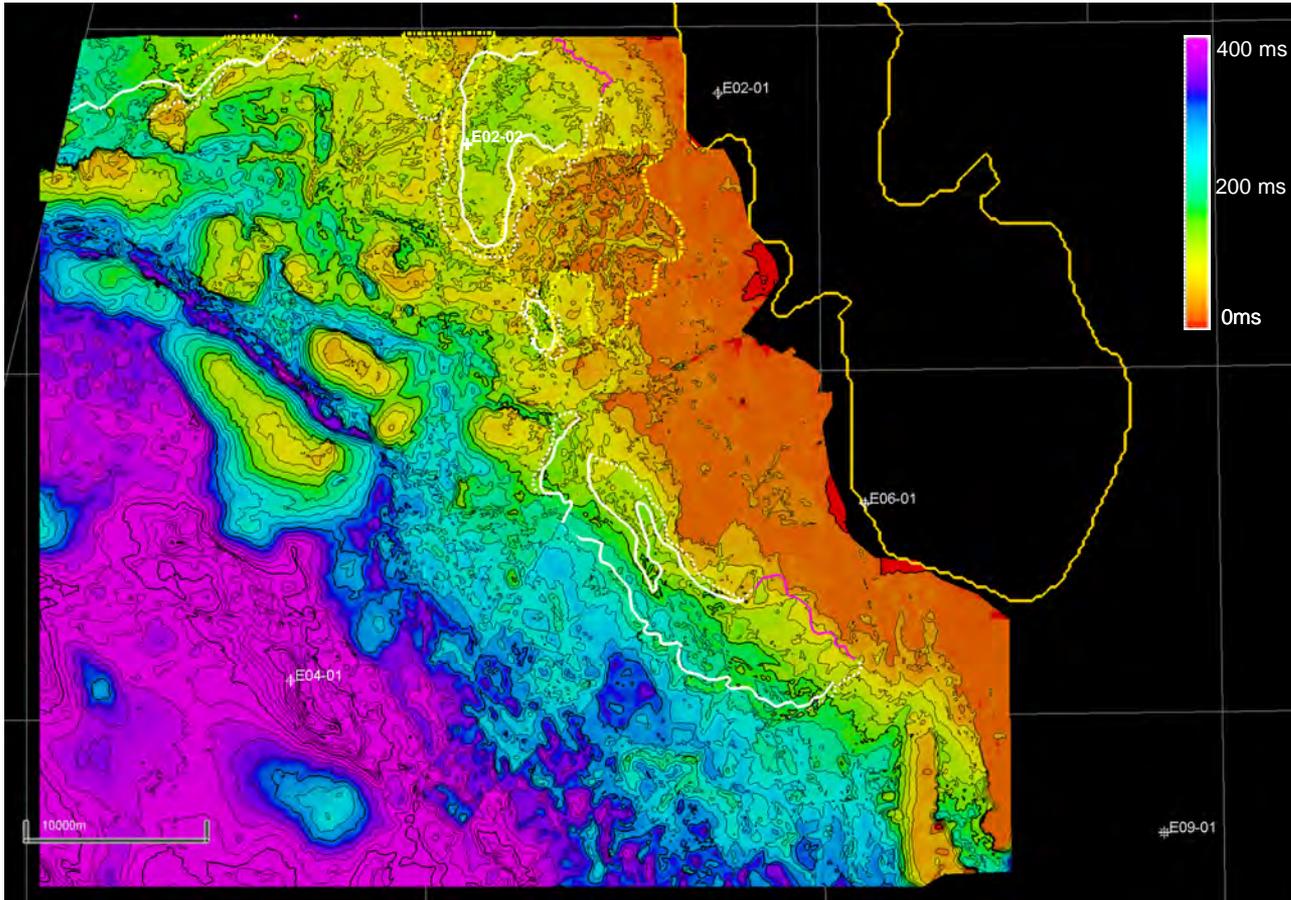
- Southern part is likely no build-up, but mainly salt that is yet too thin for real diapirism. Diapirism can be observed to the southwest (see I in section).
- Also Triassic rafts are indicative for presence of salt (see II in section)
- Blue is intra salt (likely ZEZ2H) reflector that was used to correlate to the position of the postulated ZEZ2C reflector



# RESULTS - SEISMIC SOUTH OF ESH

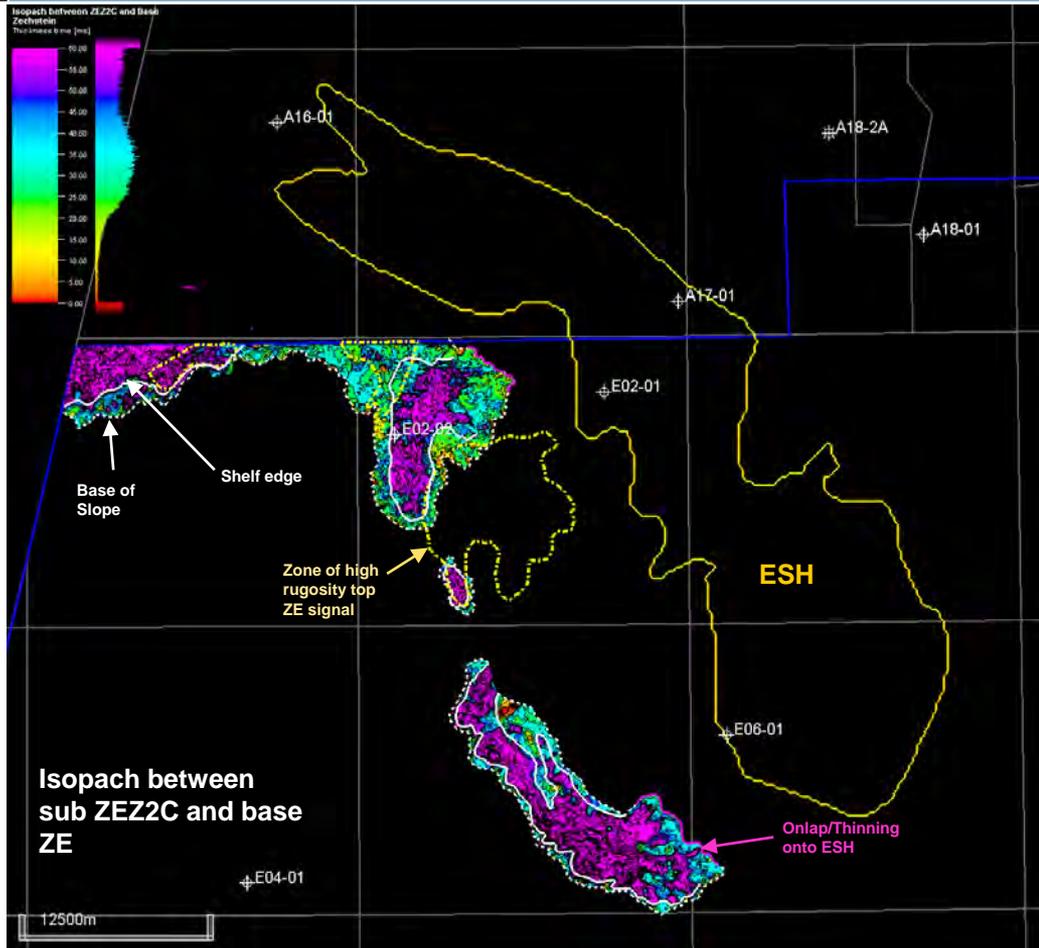
- Note that intra salt (likely ZEZ2H in blue) reflector doesn't match with the postulated ZEZ2C reflector
- No inflection point, nor downlap visible on intra salt blue reflector. Southern part of Build-up likely smaller than previously interpreted by Tolsma (2014)



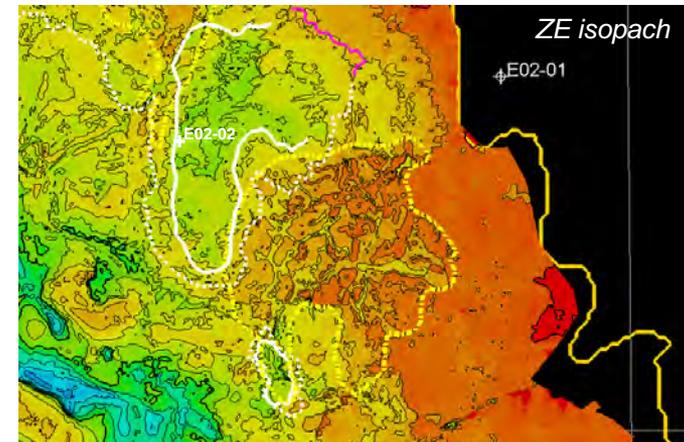


› Note complex zone east of the E02-02 platform (indicated within the white dashed circle). Top Zechstein displays high rugosity. Base Zechstein hard to map. Three hypothesis that could cause this seismic signal (more on this in discussion);

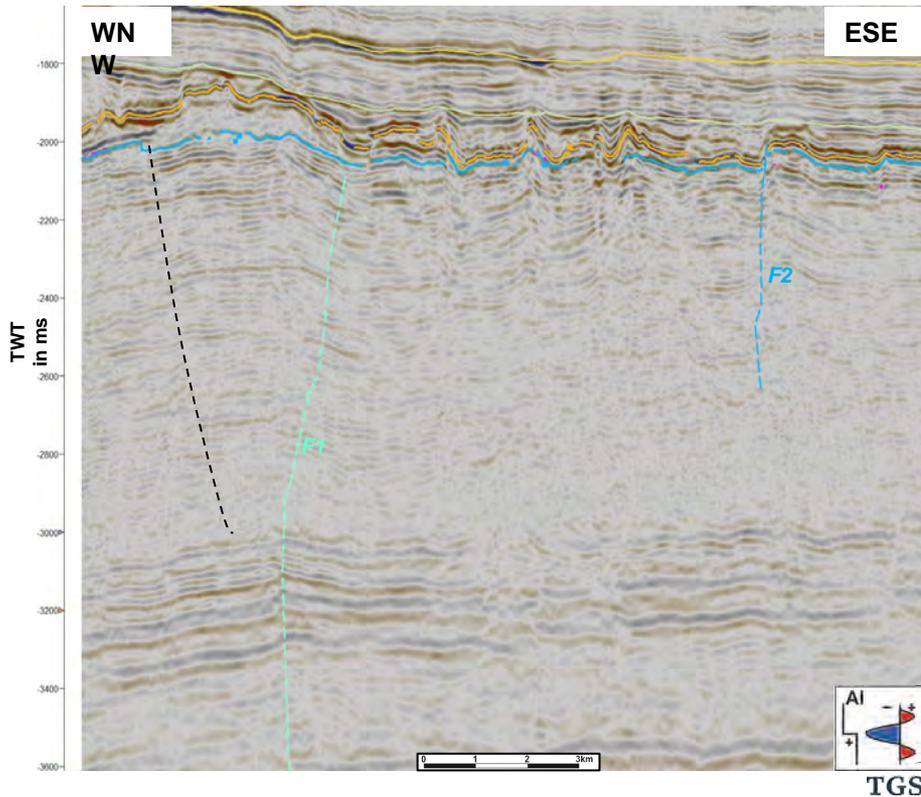
- Karst due to dissolution
- Isolated reef patches
- Faulting and related pop-ups



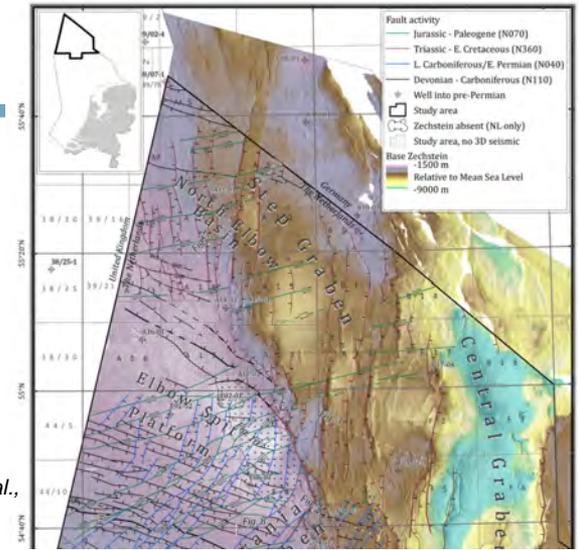
- Isopach of interval between sub ZE22C reflector and Base Zechstein
- White lines: ZE22C Shelf edge, represented by inflection point of reflector
- Dashed white lines: Base of slope represented by downlap of ZE22C reflector
- Dashed yellow lines: zones of high rugosity for sub ZE22C/Top Zechstein reflectors when compared to base of Zechstein (either Karst or pinnacle reefs in lagoonal zone)



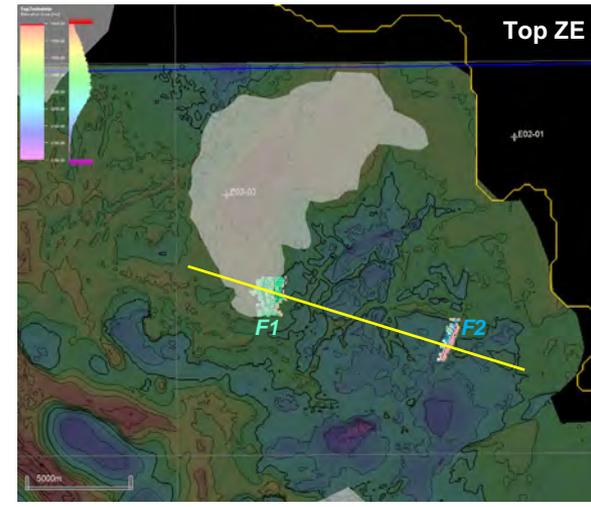
# DISCUSSION – HIGH RUGOSITY ZONE SOUTH OF ESH



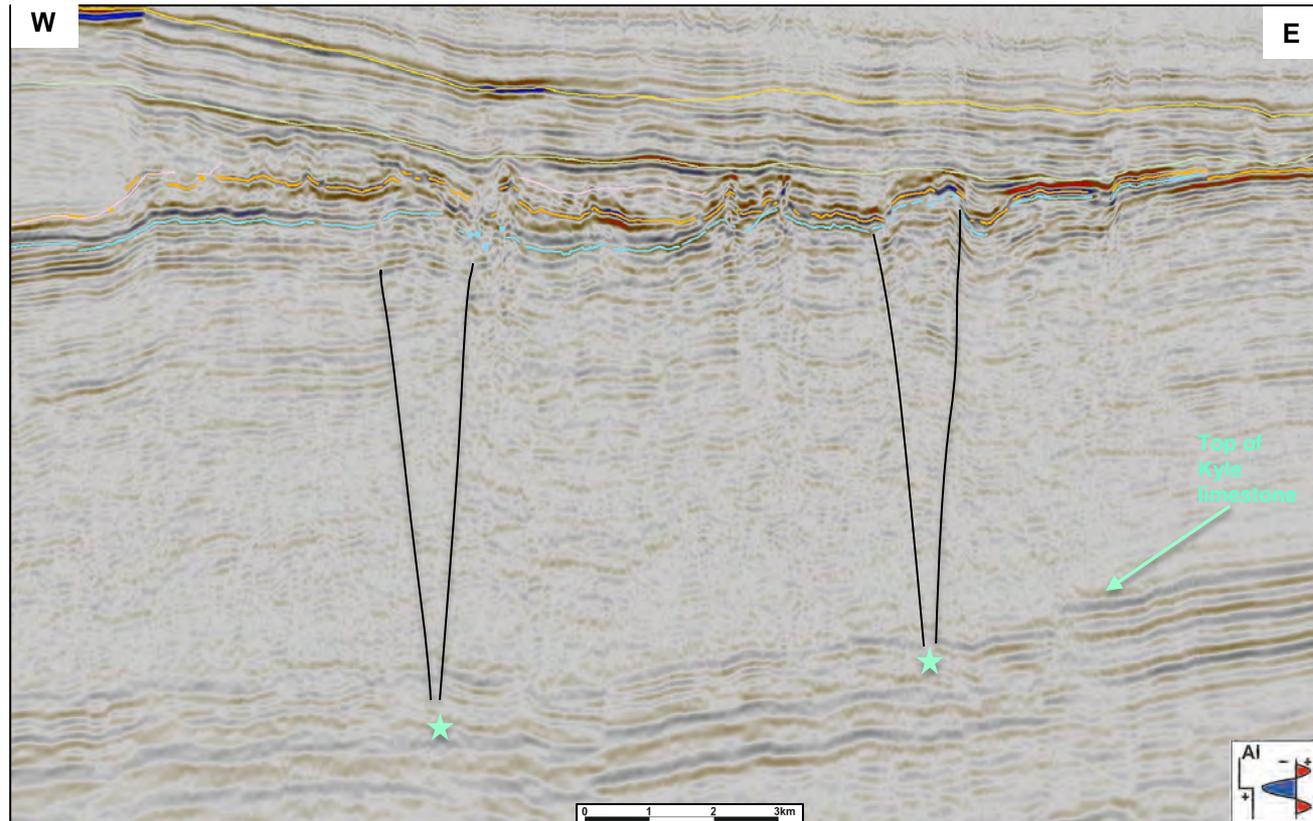
*Note that not all faults have been interpreted on the map or the seismic section.*



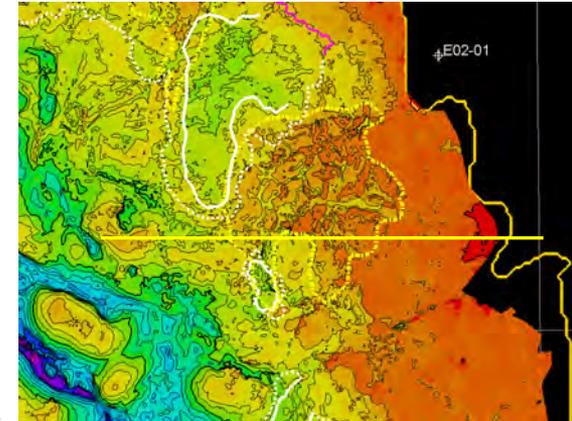
*From Ter Borgh et al., (2018)*



- Build-ups likely related to highs that were present prior to Late Permian. These highs often display a anticlinal or pop-up geometry that appears to correspond with Lower Carboniferous/Early Permian fault trend (~N040) recognized also by Ter Borgh et al., (2018).

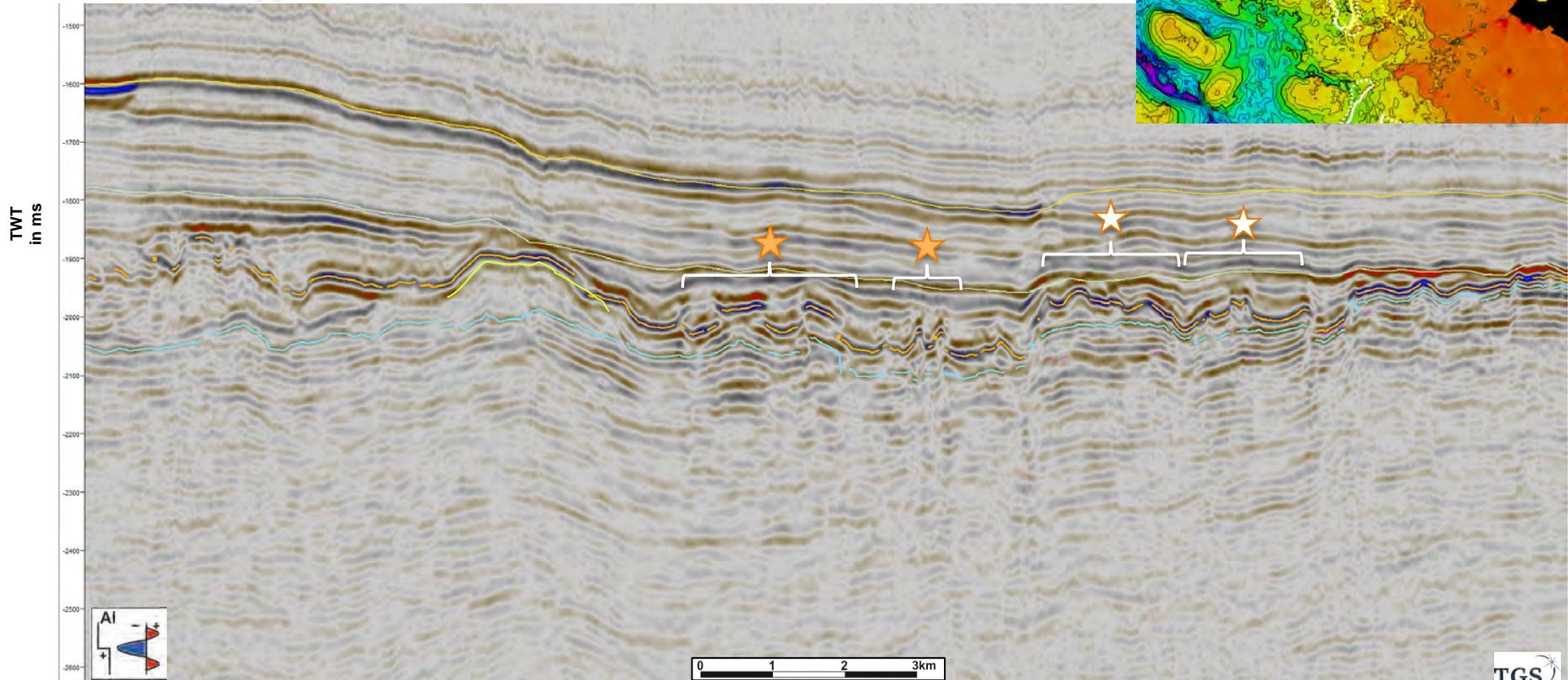
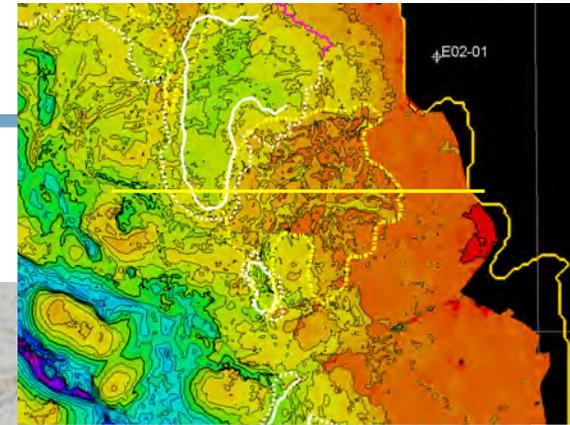


- › Upward inclined strata of Kyle limestone and upward widening fault pattern indicate presence of local pop-up structures ★
- › Note that both top and Base ZE are elevated on top of these pop-ups (pop-ups mainly display NNE-SSW (N040) orientation)

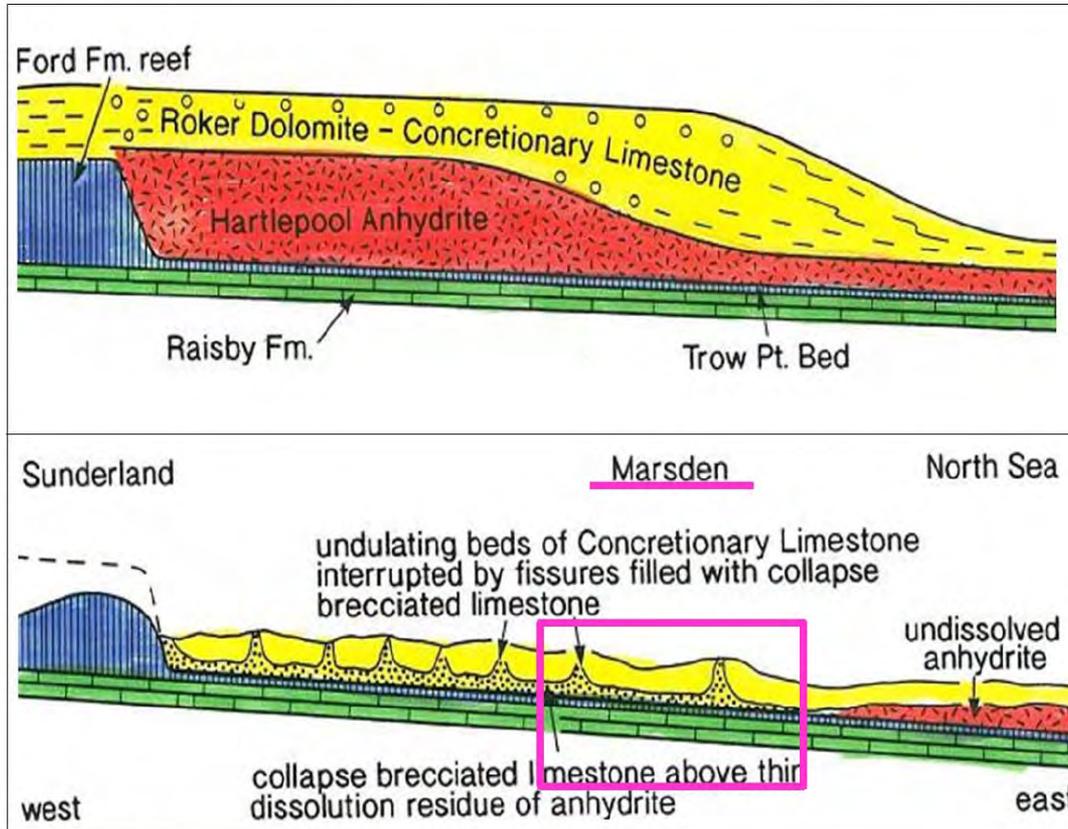


# DISCUSSION - HIGH RUGOSITY ZONE SOUTH OF ESH

- ▶ However, not all of this rugosity at the top ZE can be explained, just by underlying pop-up structures, deep rooted faulting because base ZE is not as irregular as the top ZE in some places ☆
- ▶ In other area's it remains a bit unclear, but at least part of the top ZE rugosity appears not to be related to faults. ☆







- Hence, part of rugosity should likely be explained by:
  - Karst due to dissolution
  - Isolated reef patches
- Possible equivalent for karst features: Hartlepool Anhydrite in UK, visible in outcrops

*Hartlepool Anhydrite = time equivalent to Werra Anhydrite (ZEZ1W)*  
*Roker Dolomite = Time equivalent to Hauptdolomite (ZECA2)*

Sketch of effect of evaporite dissolution at Marsden Bay After Pettigrew, 1980

- Multiple types of Breccias with varying amounts of dissolution and collapse
- Collapse breccia pipes cross cut in-situ breccia pipes
- Timing of dissolution poorly constrained (could be end of Permian, but also during Tertiary Uplift)

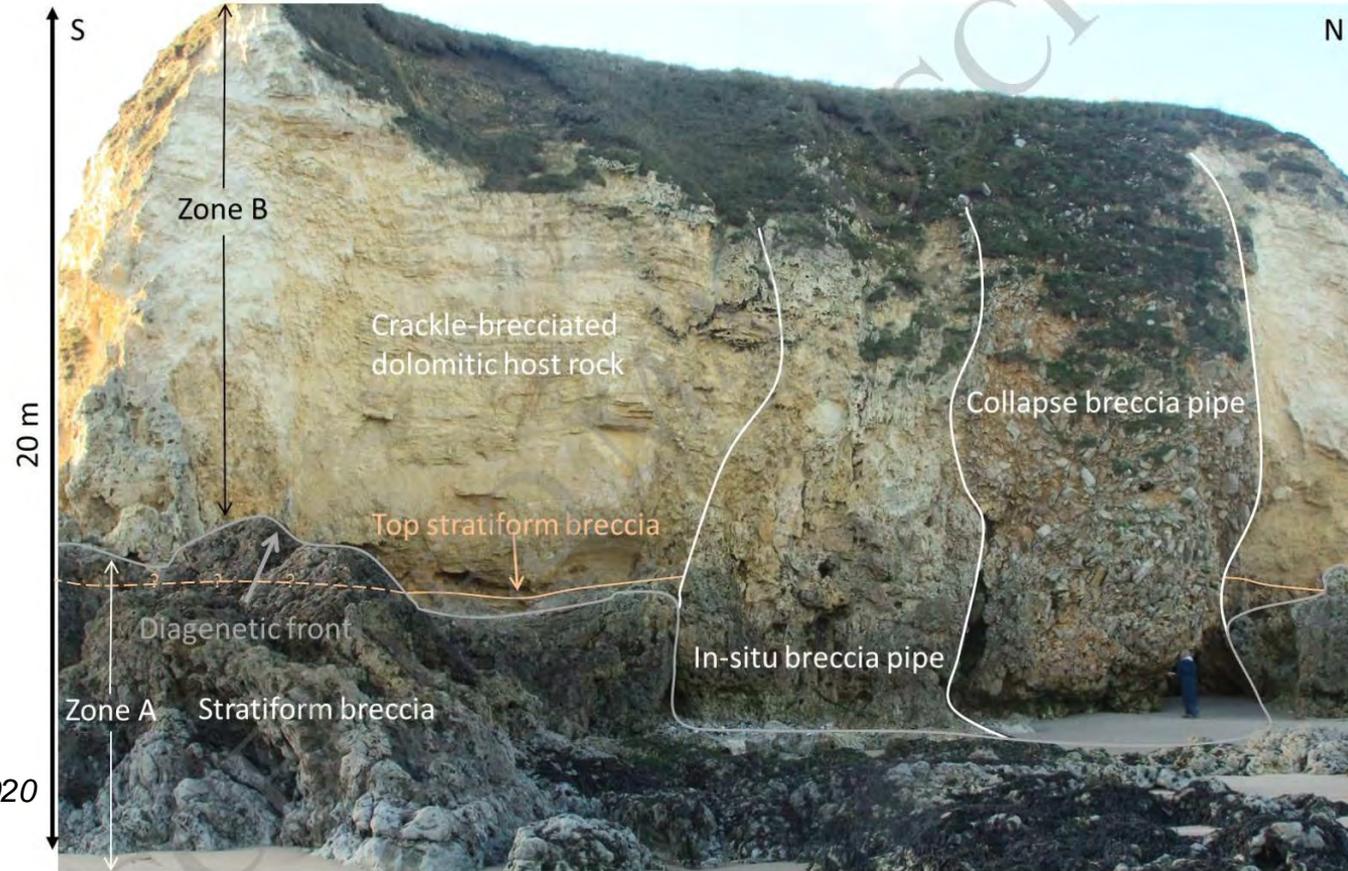
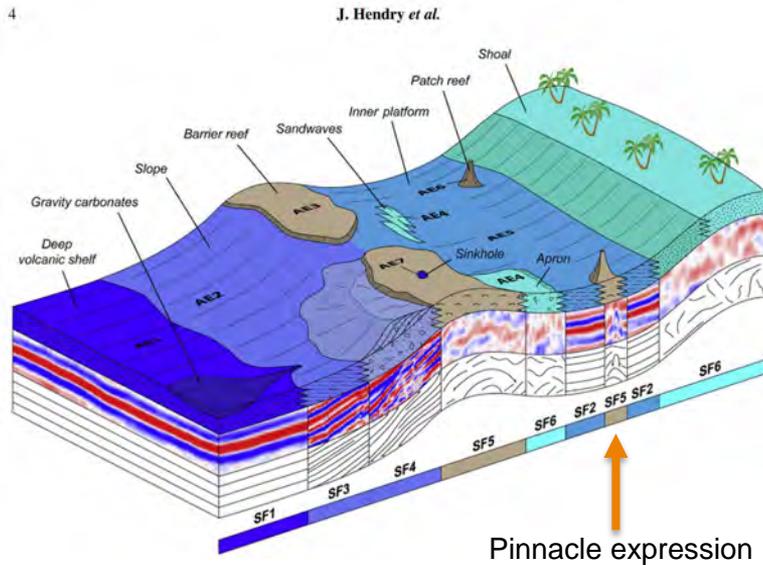


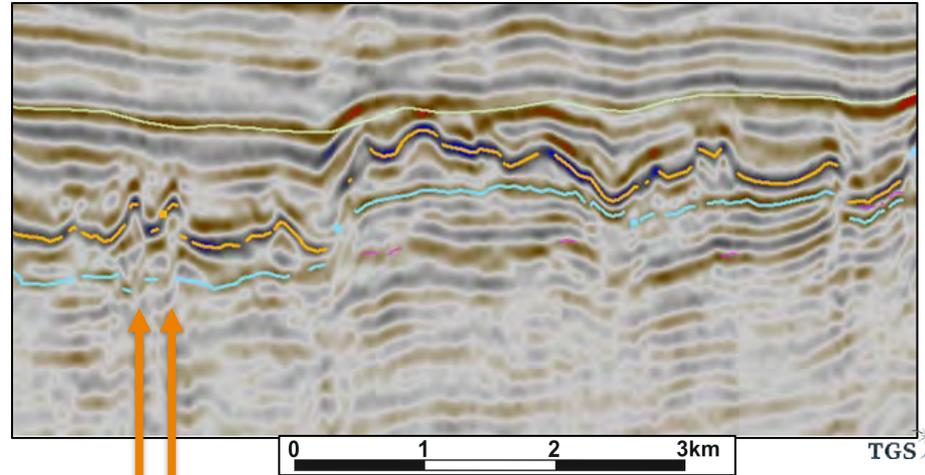
Figure from Daniels et al., 2020

- Besides karst and/or faulting, part of the top ZE rugosity could be explained by:
  - *Isolated reef patches/pinnacles behind the main barriers*



Hendry et al., 2021

Zephyr Project



Expressions that displays similarities with the pinnacle/patch reef expression from Hendry et al., 2021 (left figure)

Example of seismic expression of Late Oligocene-Miocene pinnacle reefs formed offshore northwestern Australia in the Browse Basin. Seismic response shows similarities with some parts of the current study area (see figures D-F)

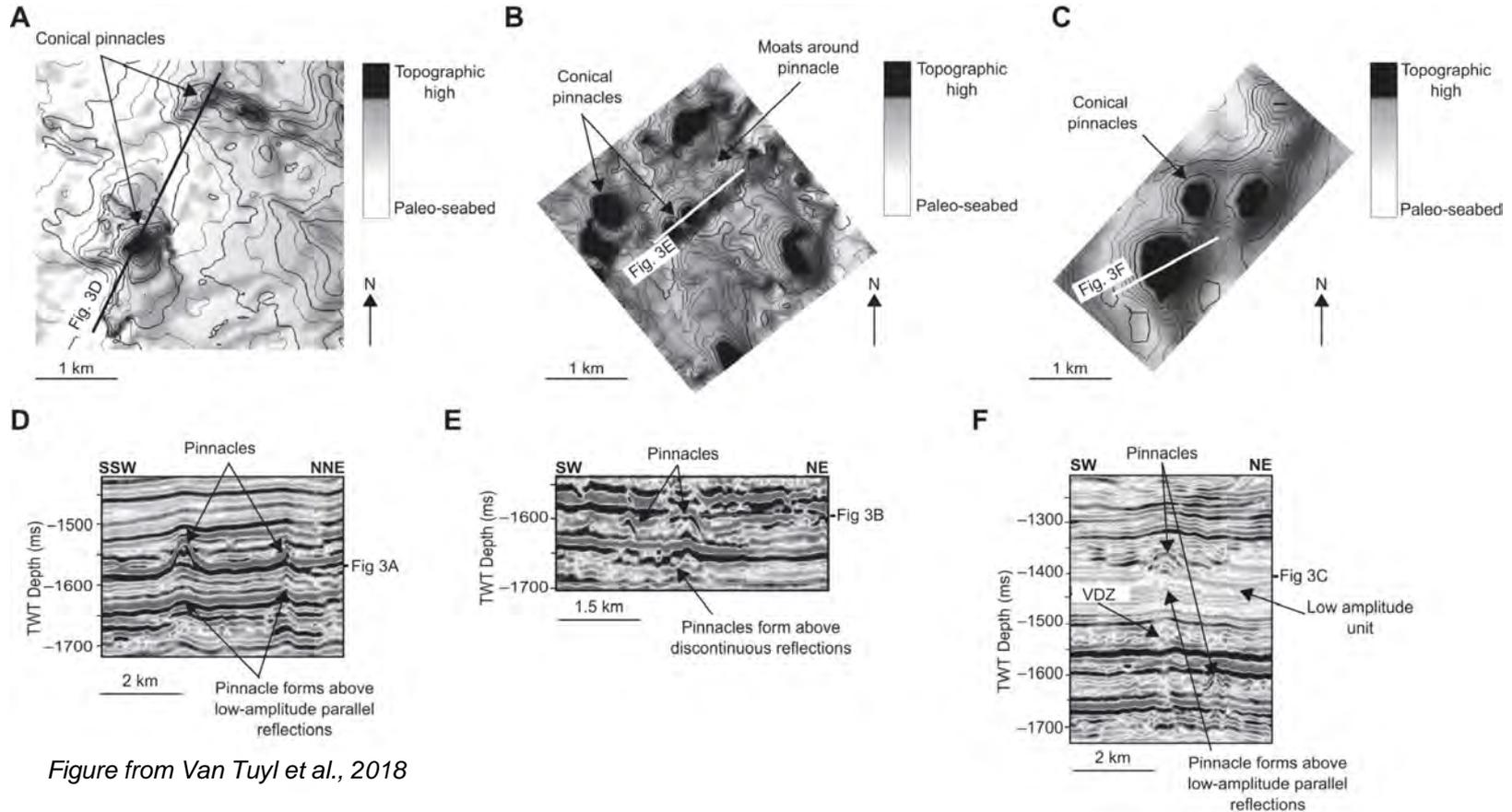


Figure from Van Tuyt et al., 2018

- Example: Fringe reef offshore Mayotte (Indian Ocean)

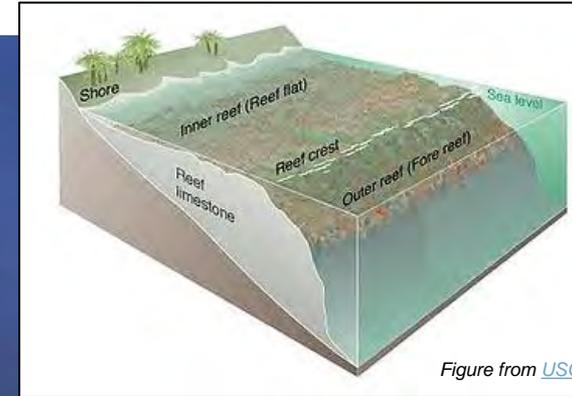
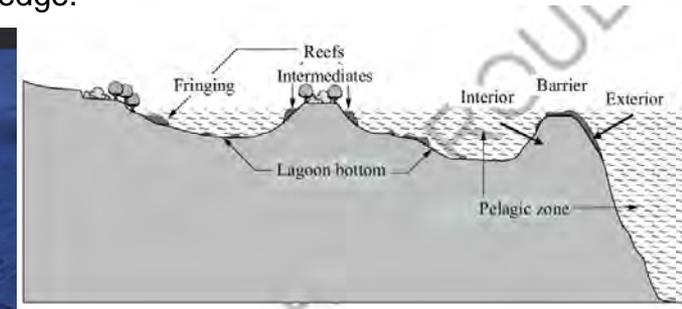
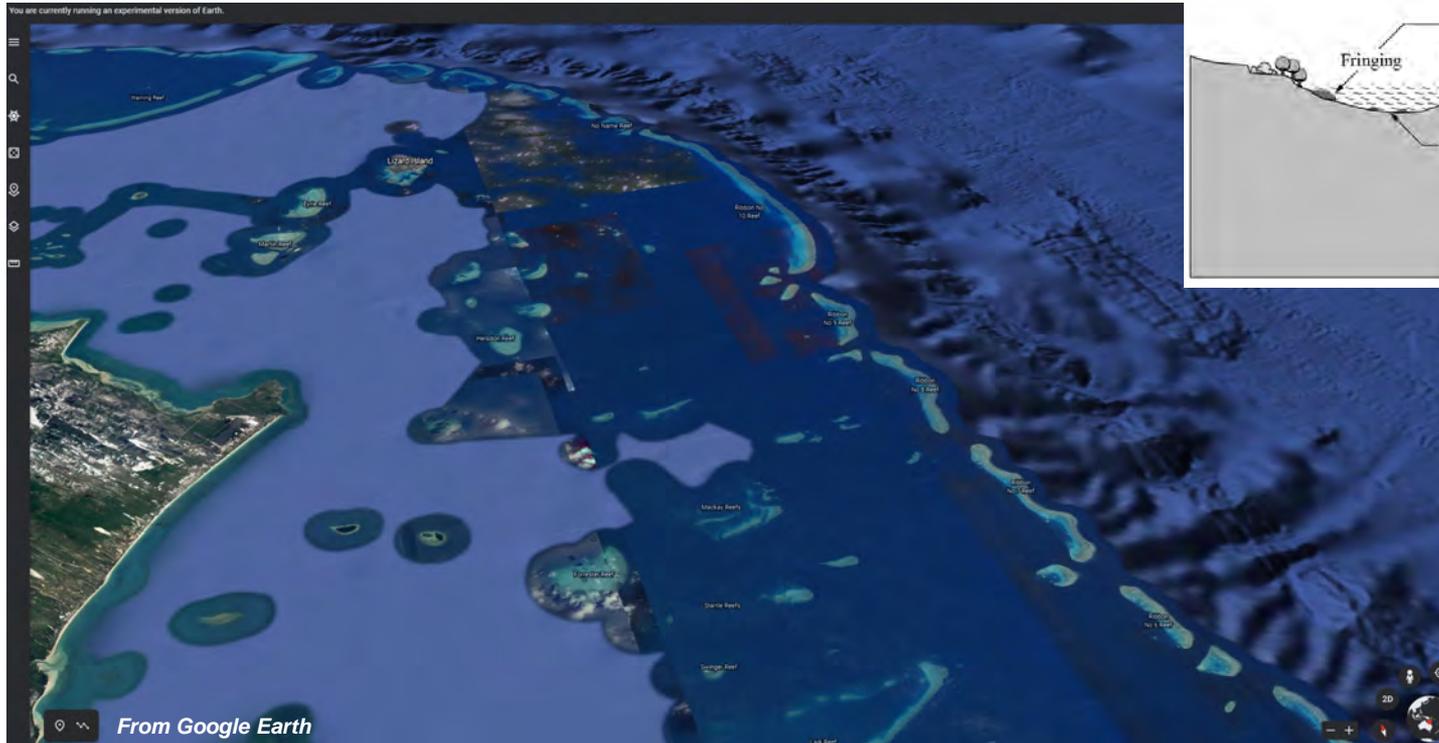


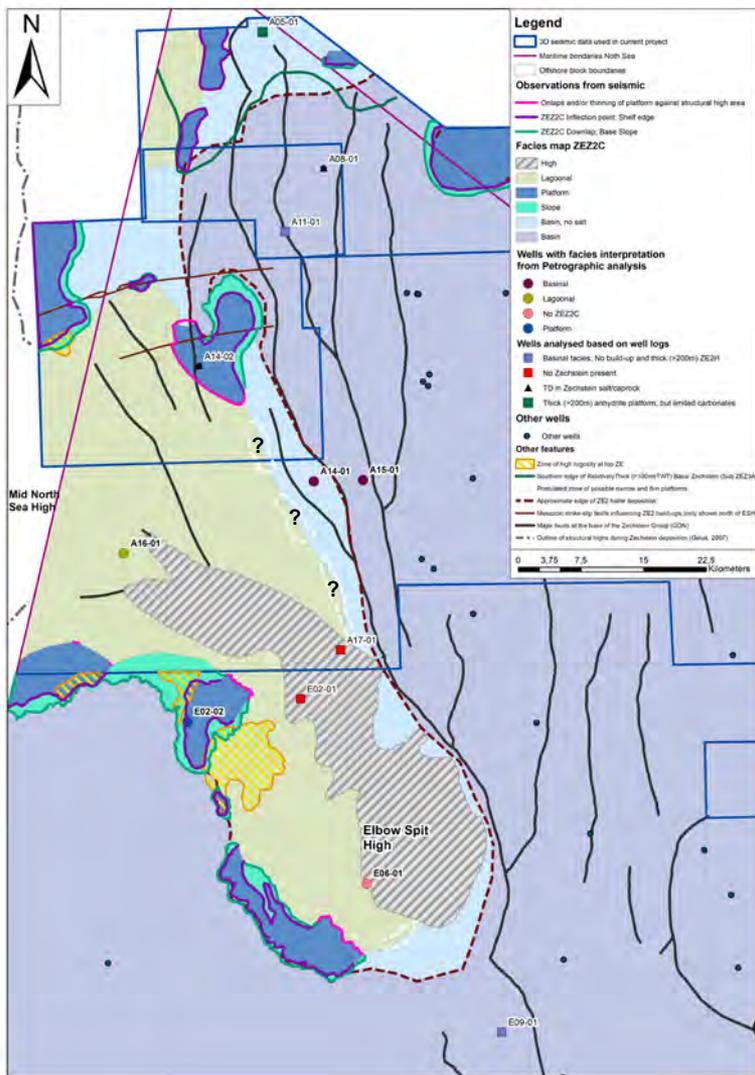
Figure from [USGS](#)

- Although not entirely comparable to the hot, saline fringe reefs that are present around the Permian ESH, this and the following slide illustrate that modern reef system can display a wide range of geometries. Some of them also contain isolated reef patches (pinnacles) behind the main barrier reef (see next slide)

- Example: part of Australian Great Barrier Reef with several individual reefs present in the lagoonal zone behind the barrier reefs that are present directly at the shelf edge.



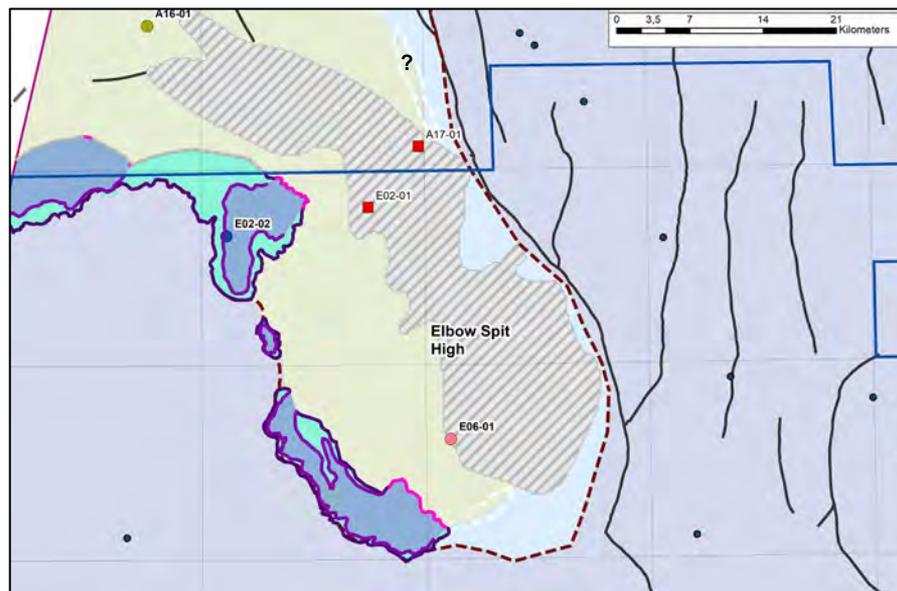
*Schematic cross-section of barrier reef with build ups in lagoonal zone. Figure from Kulbicki et al., 2015*



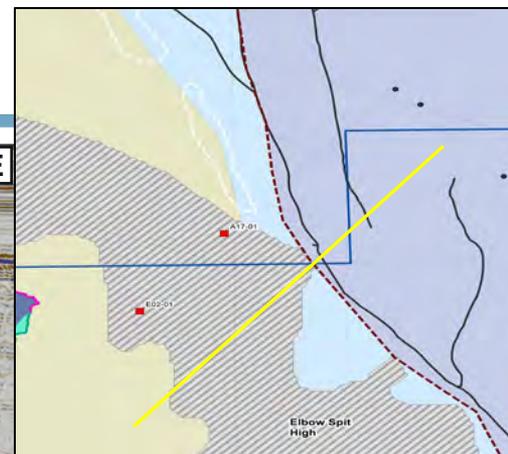
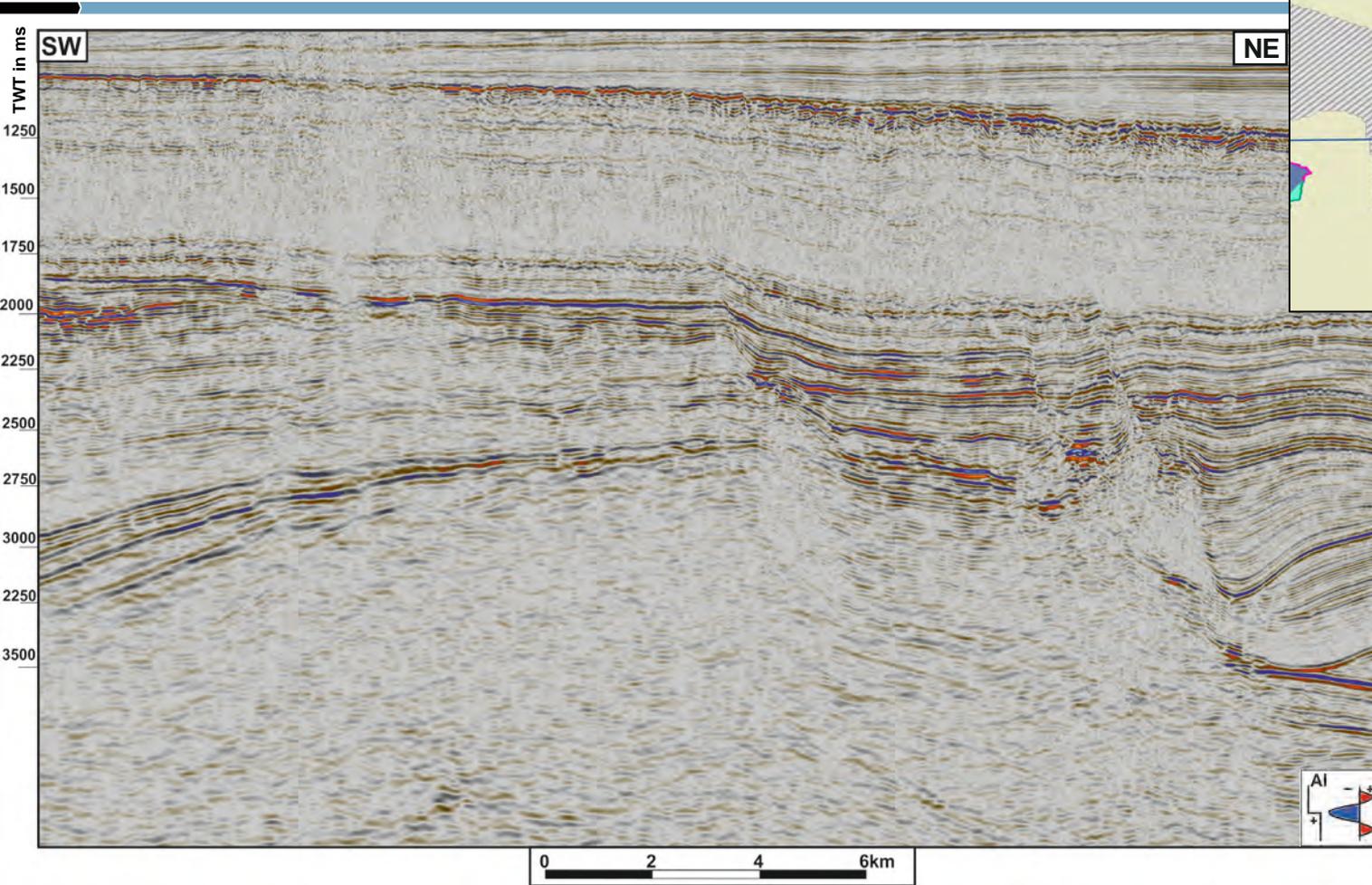
## CONCLUSIONS SOUTH OF ESH - ZEZ2C FACIES MAP & INTRODUCTION TO NORTH OF ESH

**TNO** innovation  
for life

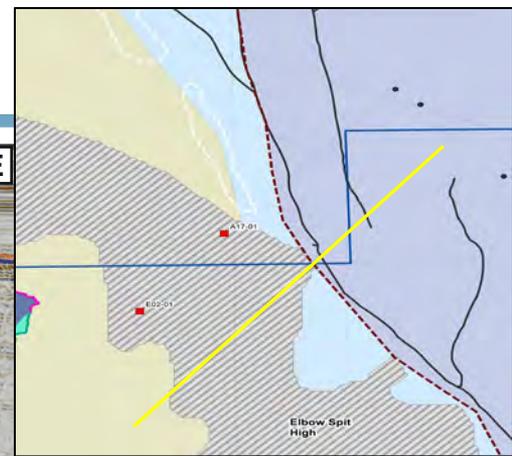
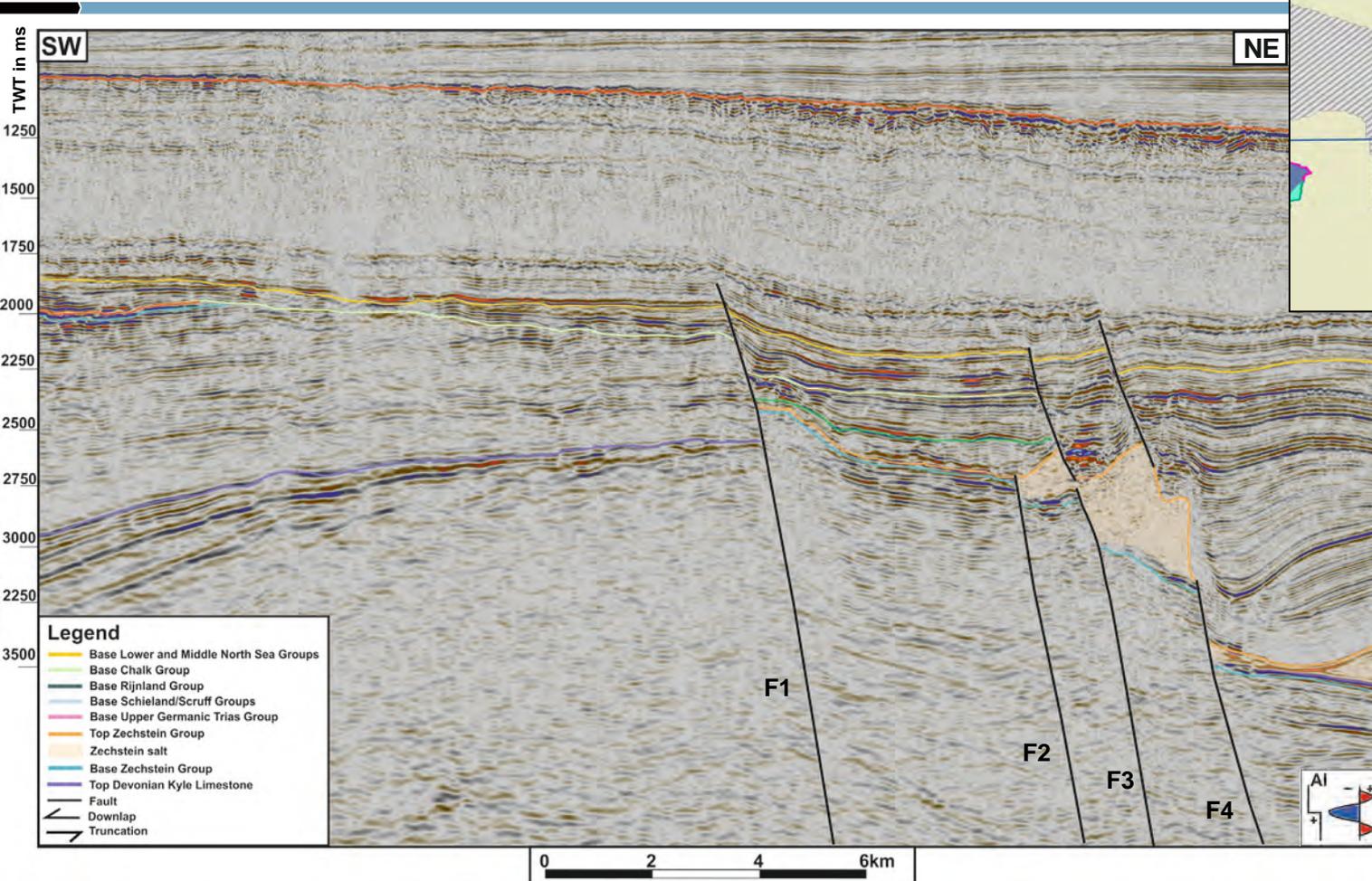
- South of ESH: Facies and detailed 3D seismic mapping was applied of Base-, and top ZE, as well as (postulated) sub ZEZ2C reflector.
- The northeastern boundary of the ESH is heavily faulted; likely rapid transition from high to basinal area during deposition of ZEZ1A and ZEZ2C, thereby likely limiting favorable conditions for platform growth. A small zone of (relatively thin/minor) build-ups could possibly be present here. These are not clearly confirmed on seismic, but it is noted that partly only 2D seismic data is available in this area.
- Further north/northwest of ESH: several build-ups are present; only inflection points and downlaps were mapped for these build-ups and there is no direct well control. Next slides will show seismic examples north of ESH



# RESULTS - SEISMIC ACROSS ESH

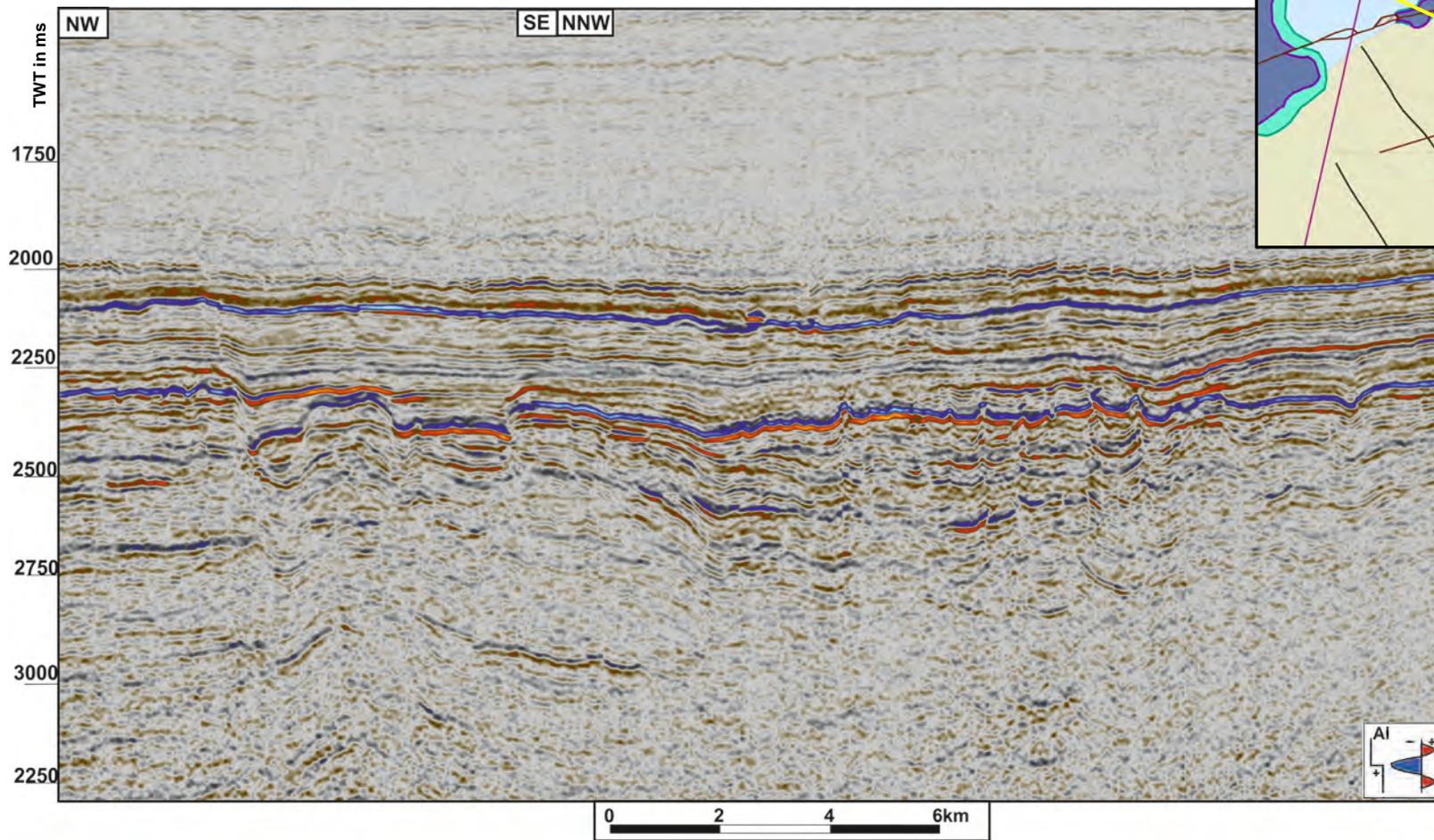


# RESULTS - SEISMIC ACROSS ESH

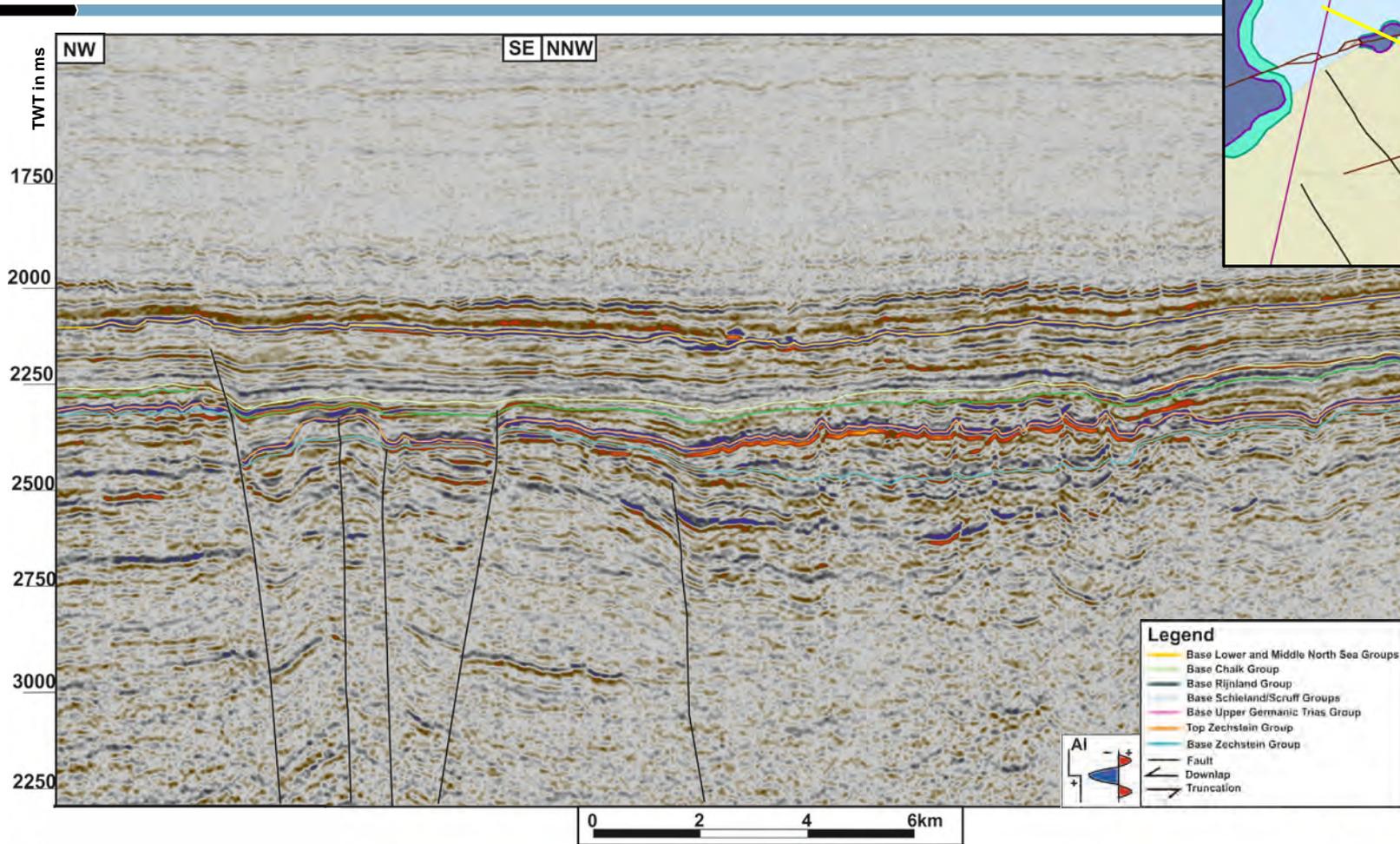


- ▶ Note heavily faulted NE boundary of ESH
- ▶ Rapid transition from basinal facies with salt (see petrographic analysis for wells A14-01 & A15-01) to no Zechstein
- ▶ Chalk is on top of Lower Carboniferous/Devonian (Buchan Group – well A17-01) west of fault F1

# RESULTS - SEISMIC NORTH OF ESH



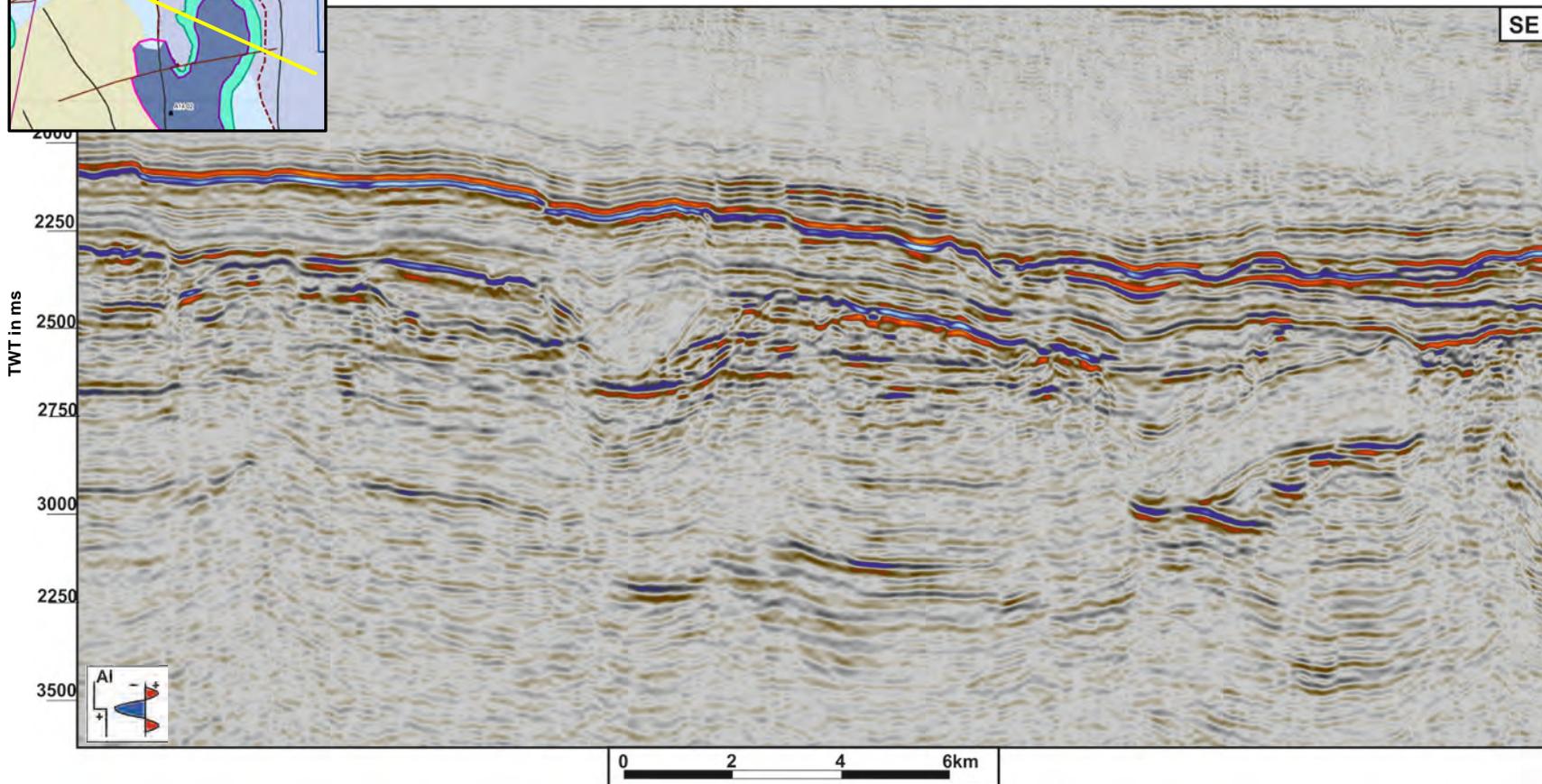
# RESULTS - SEISMIC NORTH OF ESH



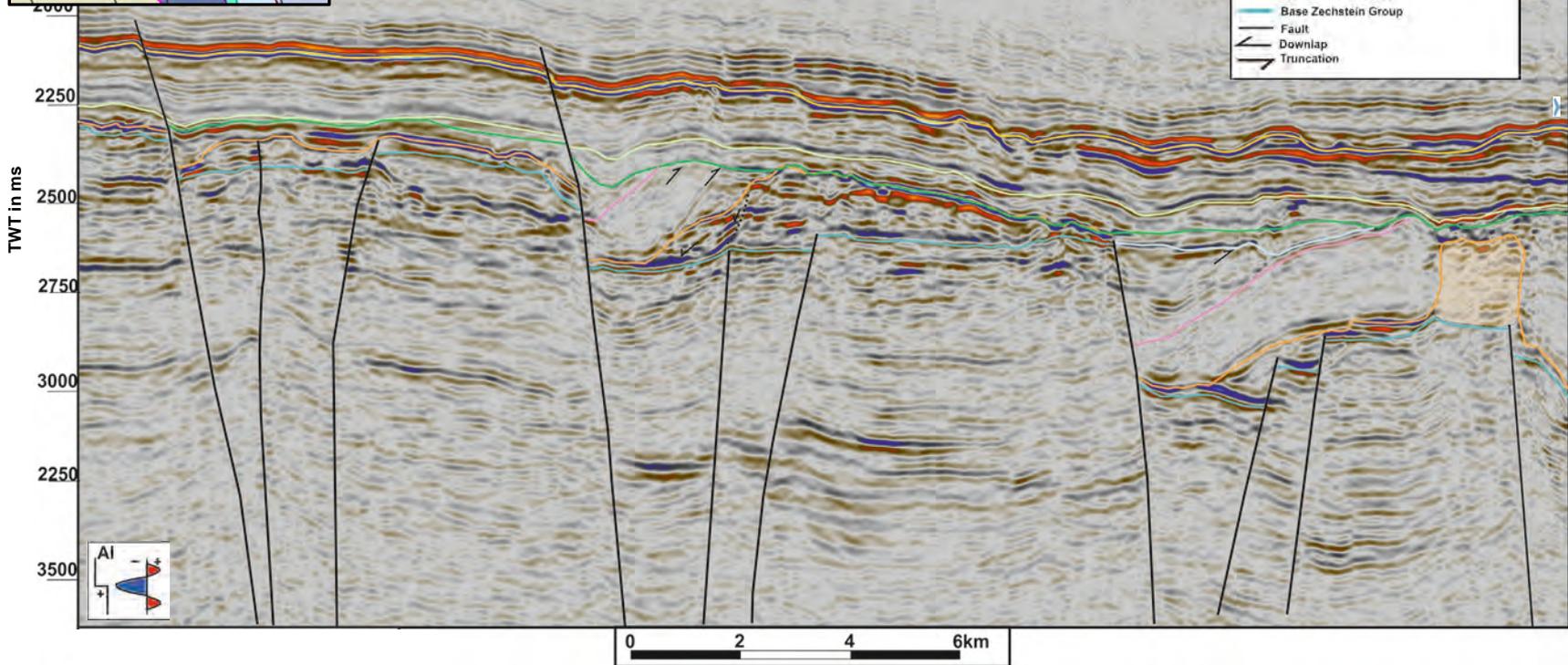
- Legend**
- Base Lower and Middle North Sea Groups
  - Base Chalk Group
  - Base Rijnland Group
  - Base Schiealand/Scruff Groups
  - Base Upper Germanic Trias Group
  - Top Zechstein Group
  - Base Zechstein Group
  - Fault
  - Downlap
  - Truncation

- ▶ Complex area with several (reactivated) faults trends. E.g. WSW-ENE trending strike-slip faults offset build-ups
- ▶ Transition though from lagoonal to basinal is more gradual than directly east of ESH
- ▶ However, inflection points and downlaps generally less clear than south of ESH

# RESULTS - SEISMIC NORTH OF ESH



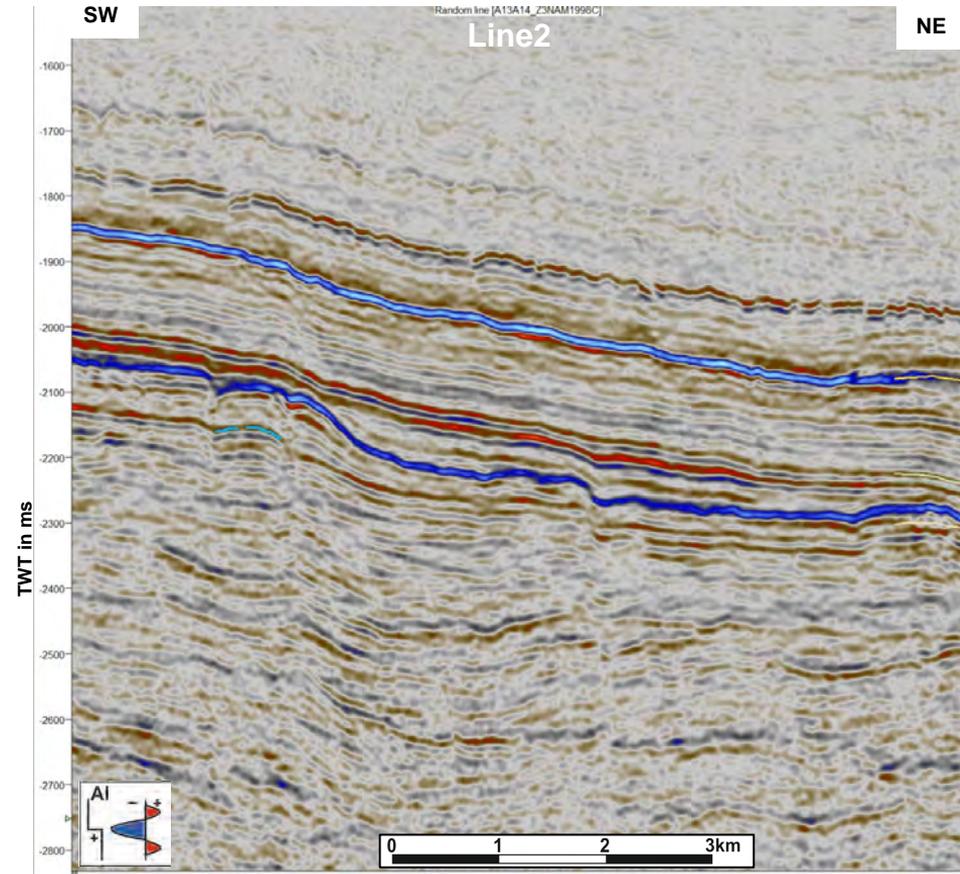
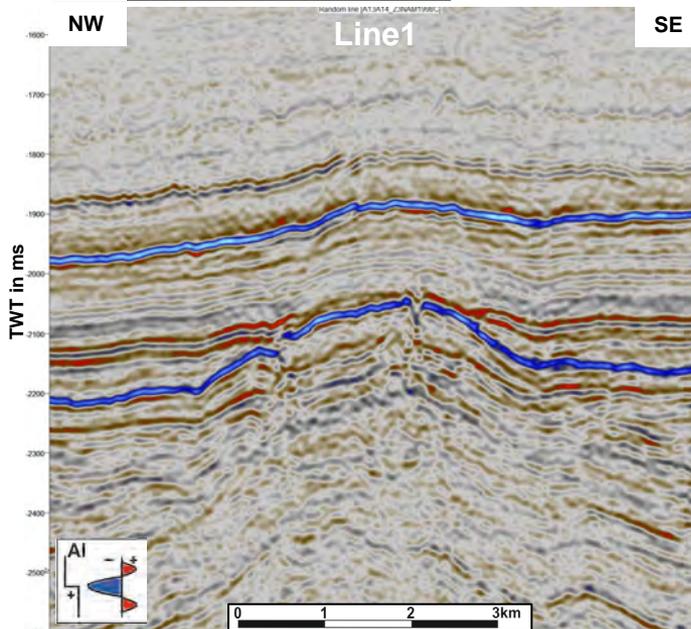
# RESULTS - SEISMIC NORTH OF ESH



Note A14-02 build-up and smaller build-up towards NW on NSR-line

Salt on either side of build-up causes Triassic rafts

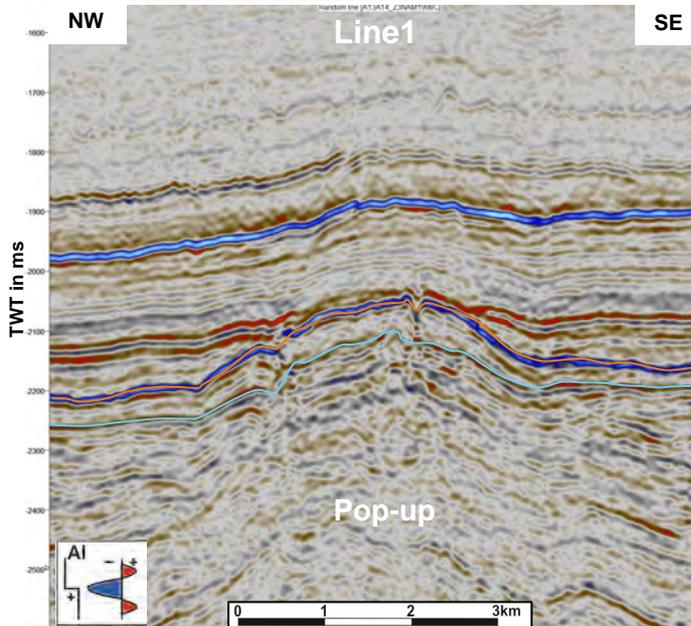
# RESULTS - SEISMIC NORTH OF ESH



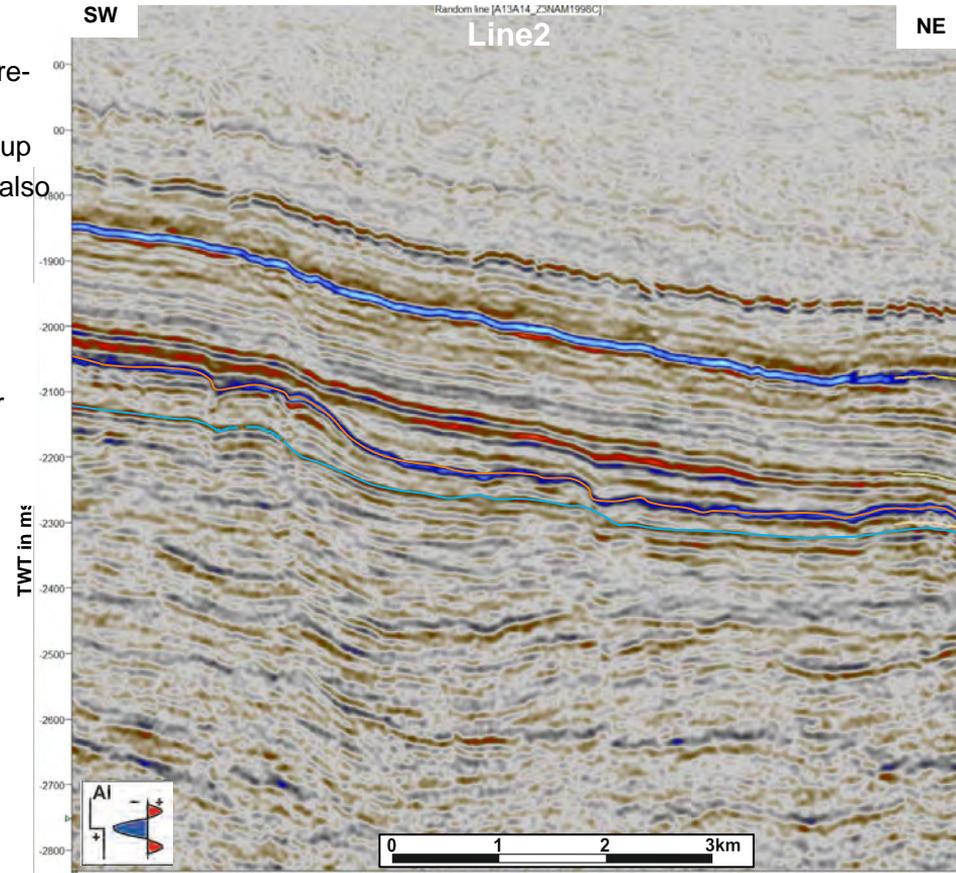
## RESULTS - SEISMIC NORTH OF ESH



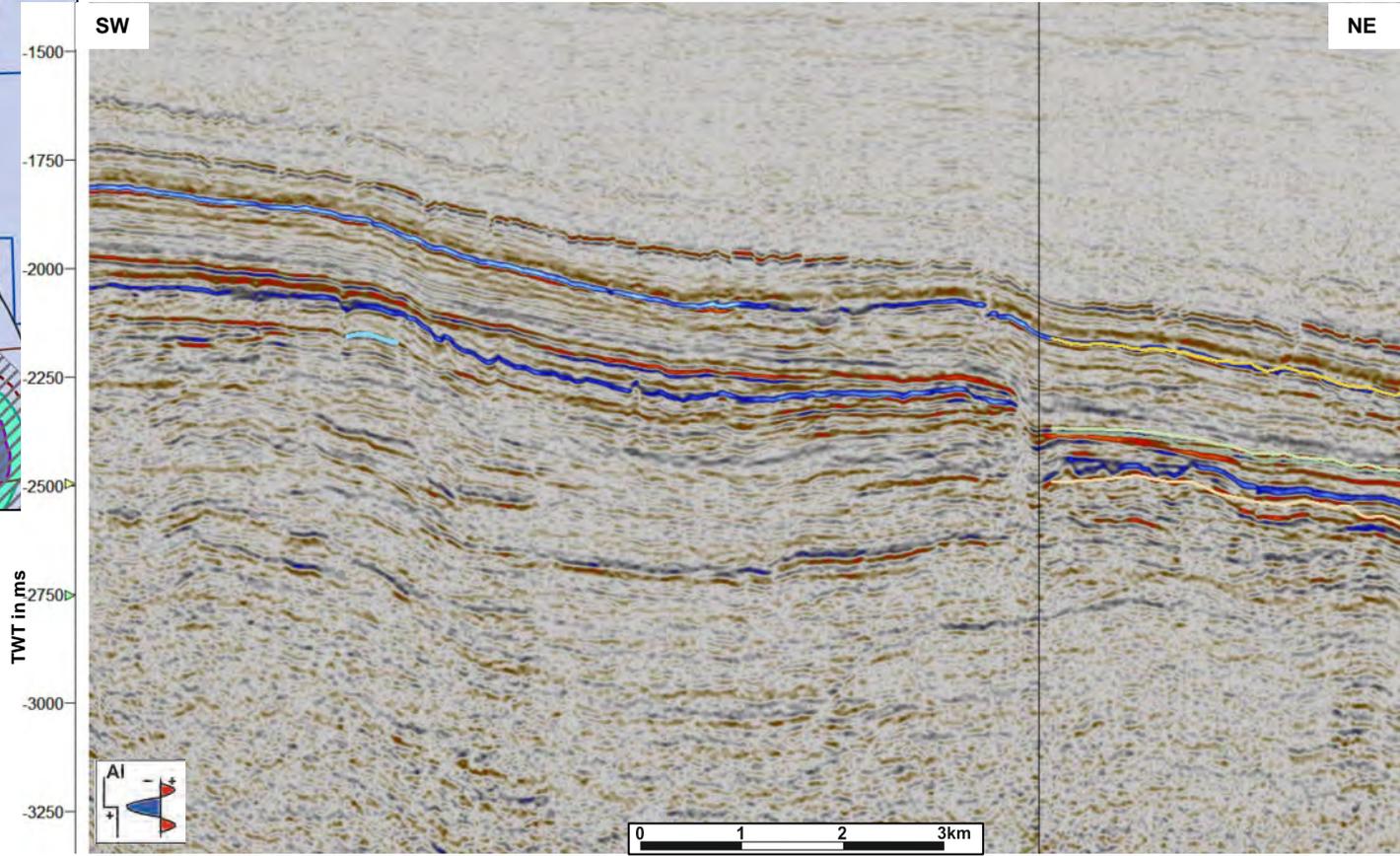
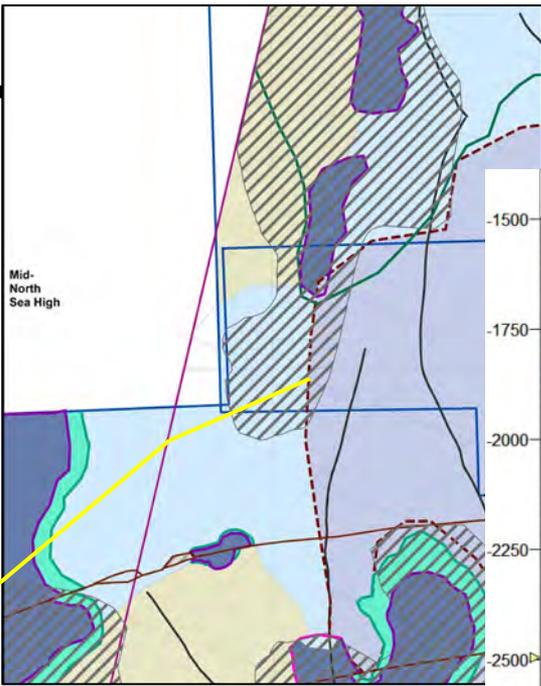
- › Build-up structure on UK-side (east of MNSH)
- › Line1: High angle sub-ZE reflectors indicate pop-up/faults likely active Pre-ZE.
- › Note also ZE thinning on top of pop-up
- › Thinning of post ZE strata indicates also post ZE activity

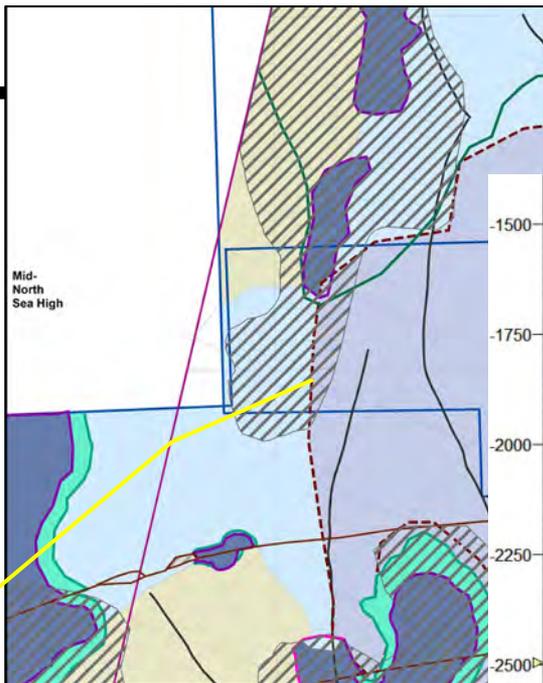


- › Line 2: Note thinning of ZE towards Dutch sector into lower basal part

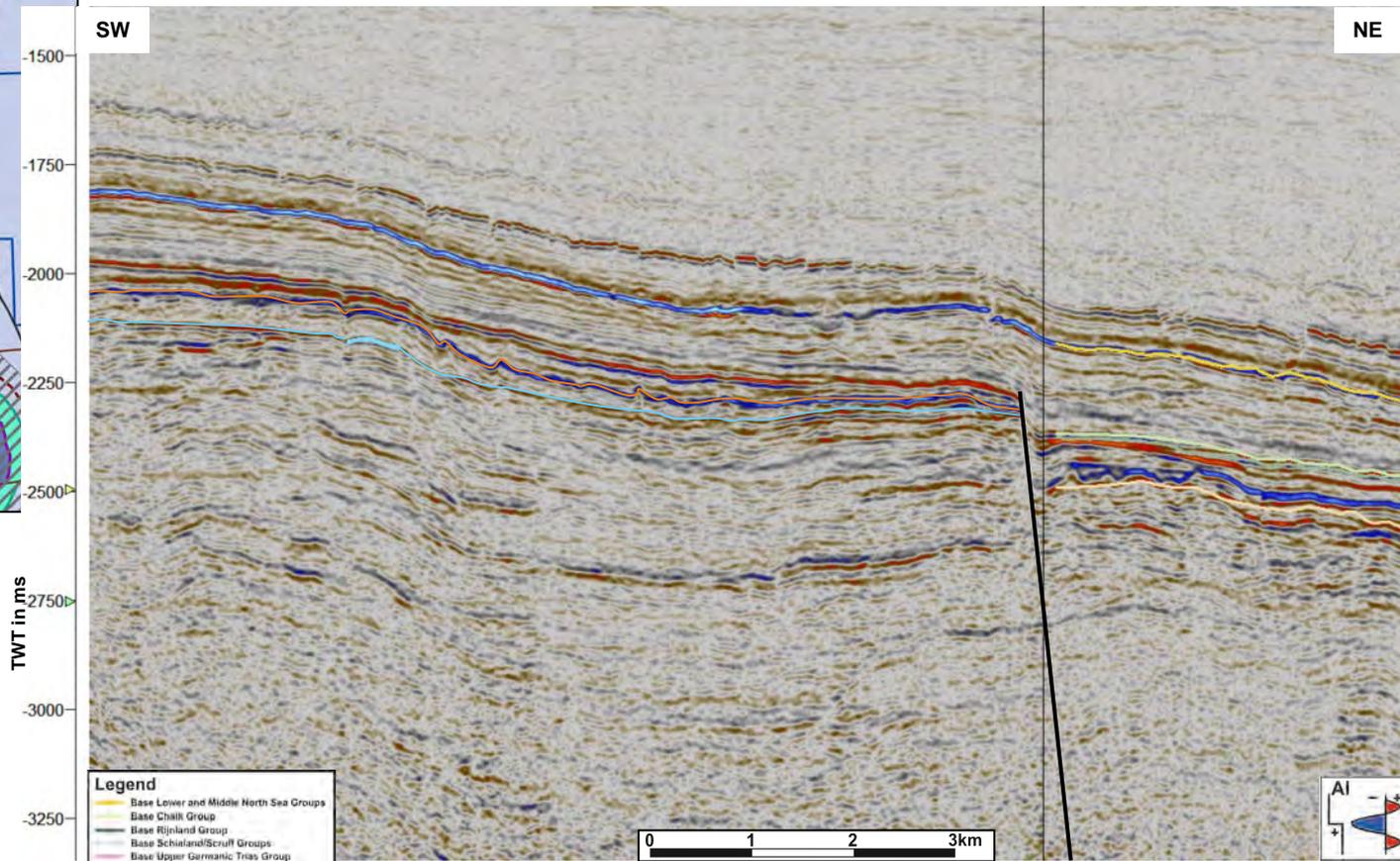


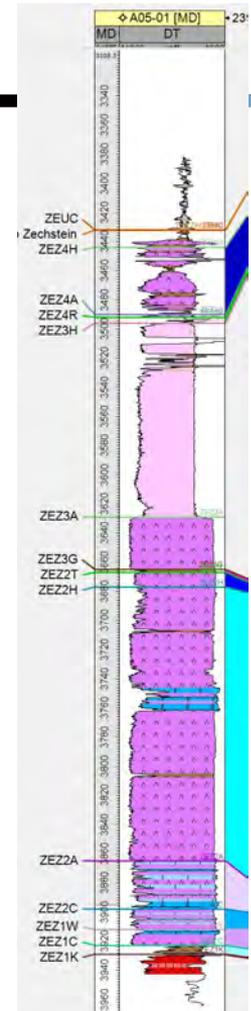
# RESULTS - SEISMIC NORTH OF ESH





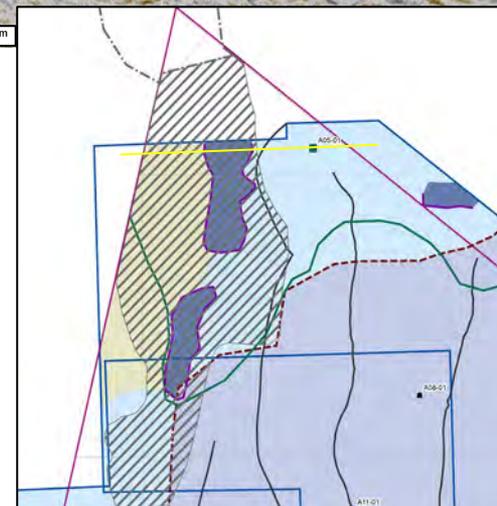
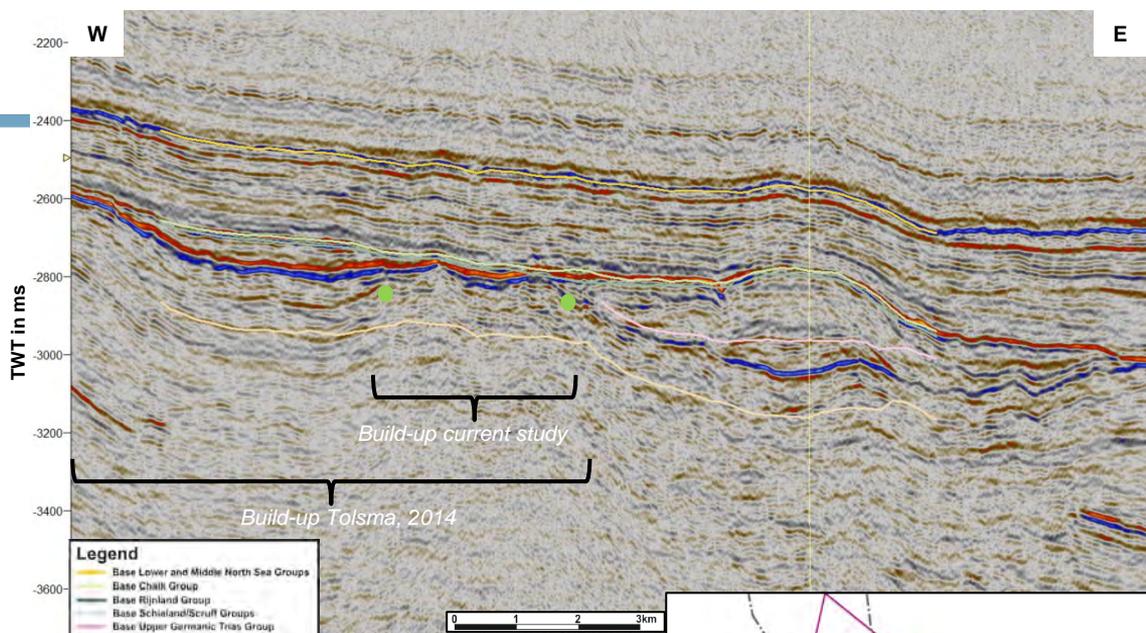
- › Southern part of northern most platforms likely no build-ups; ZE too thin here; clear inflection point and downlap are all missing



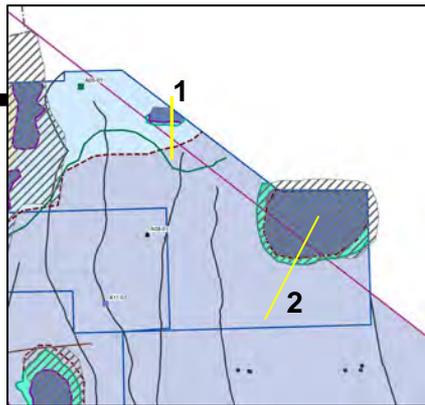


## RESULTS - SEISMIC NORTH OF ESH

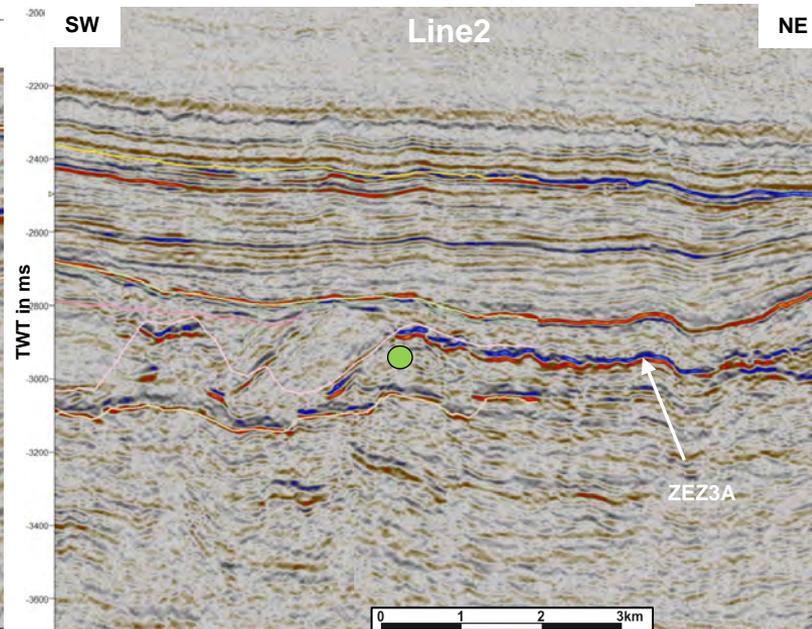
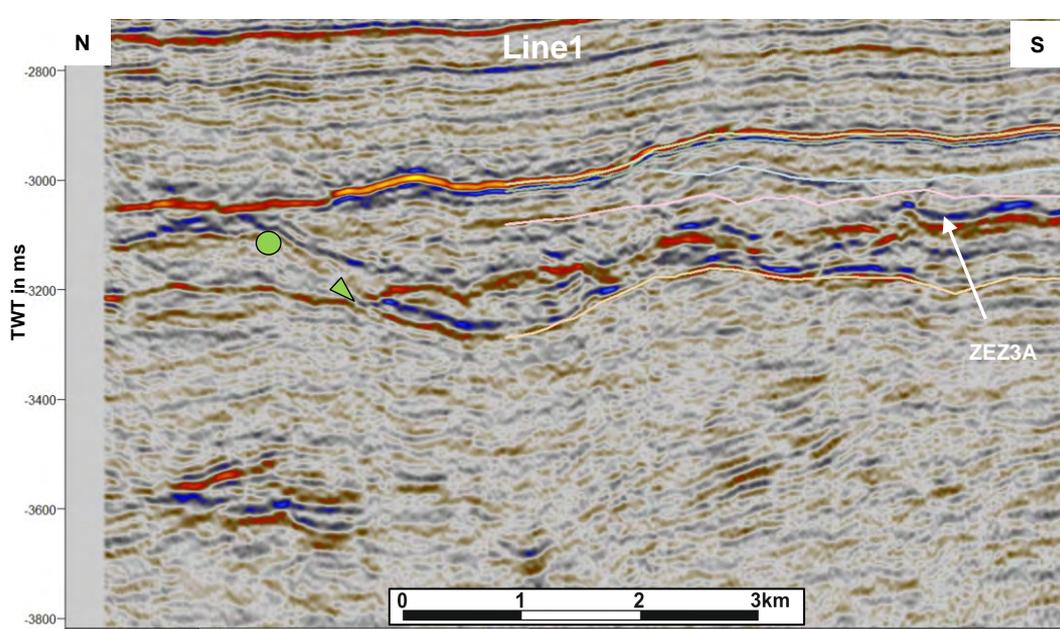
- Thick anhydrite package at A05-01 well (>250m)
- Only very thin carbonates. Thickness of interpreted ZE22C likely representative of basinal facies (like petrographically analysed A14-01 and A15-01 wells)
- Build-ups not clearly recognizable; i.e. downlaps hard to observe.
- Interpretation of build up west of A05-01 was picked between inflection points, thereby reducing interpretation when compared to Tolsma (2014).
- It is emphasized though that no clear downlaps were observed; hence exact build-up configuration here is unclear. Based on seismic and well data, a thick anhydrite package is present; but in contrast to the south, based on A05-01, no thick ZE22C platform facies is present on top of the anhydrites.
- More work needed in this area to gain better understanding of the system.



## RESULTS - SEISMIC NORTH OF ESH



- › Inflection point and possibly downlap indicate small zones were there is a higher chance of a build-up along the Dutch-German boundary. Build-ups here positioned at southern margin of Ringkøbing Fyn High
- › Note also relatively thick basal ZE south of the build-up (line1), similar to the A05-01 well/area (outer extent of this line indicated by green line in map)
- › More work needed in this area to gain better understanding of the system.



## THE A05-01 AREA

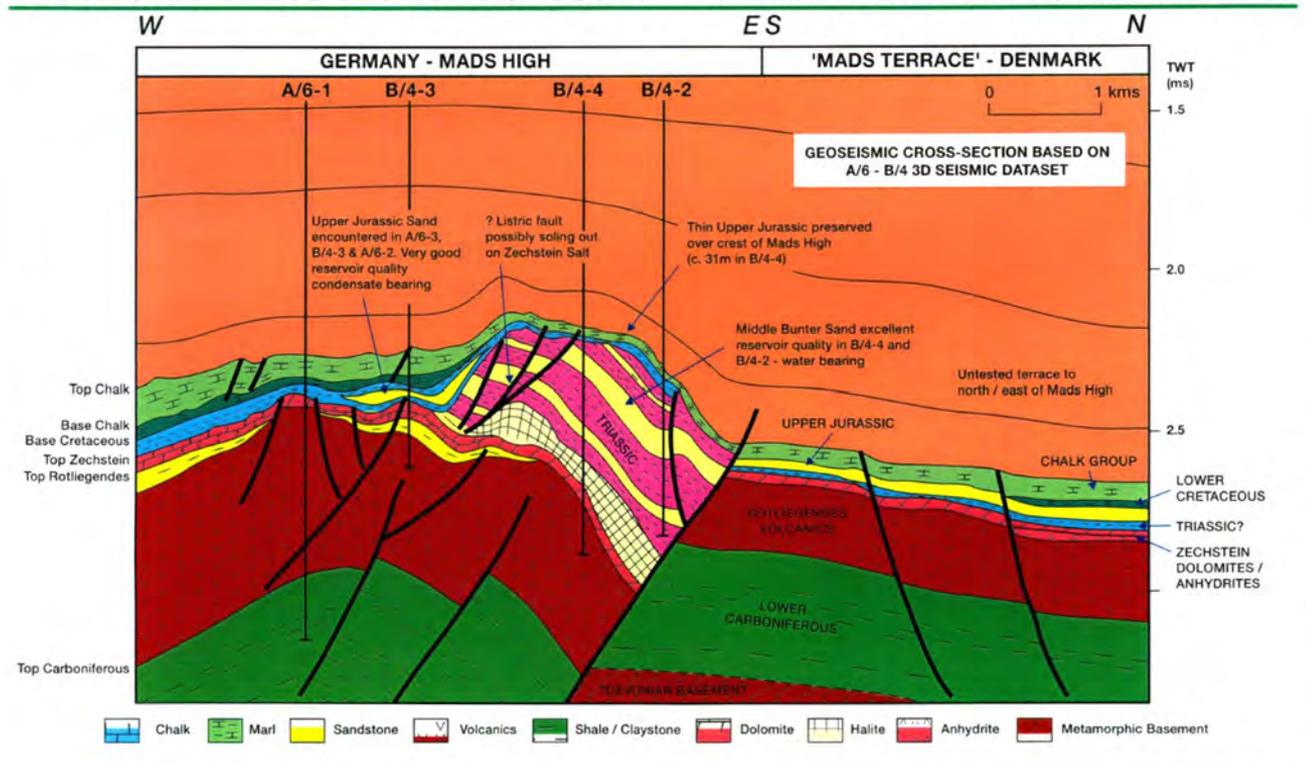
- › Despite the uncertainties of the ZEZ2C carbonate distribution in the far north Dutch Offshore that were pointed out earlier, Amerada Hess (1999) was convinced of the Zechstein prospectivity in the area, mainly based on the A6/B4 wells in the adjacent A06 block

Zechstein carbonates are productive in the A/6-B/4 cluster to the east of the Licence area. The sedimentary facies represented are interbedded carbonates and anhydrites interpreted to be of basin margin origin. Gas was encountered in the carbonates and was tested in all the wells with flow rates up to 48MMscfd. Reservoir quality of the Zechstein carbonates depends strongly on the amount of leaching that may occur during subareal exposure in the Triassic. Top Zechstein was mapped across the area and the potential for stratigraphic prospectivity is suggested as this formation pinches out towards the Mid North Sea High.

*From Final Geological/Geophysical Report Well A/5-1 Dutch Quadrant A, by Amerada Hess E&P, January 2000*

AMERADA HESS / PREMIER OIL

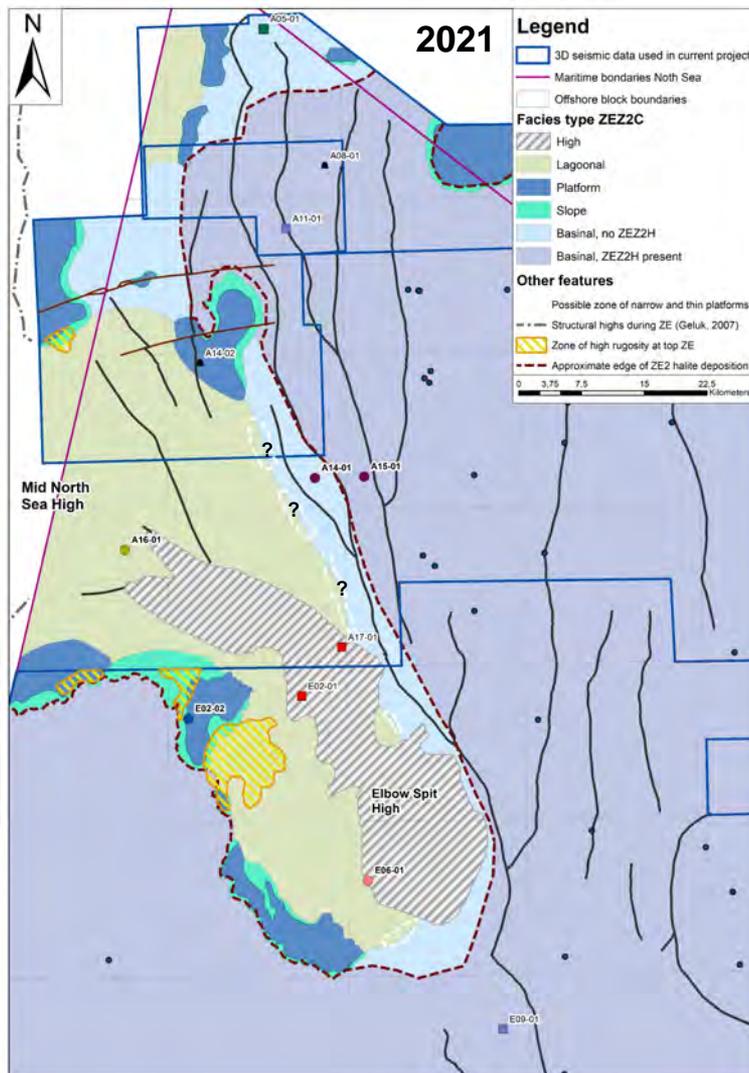
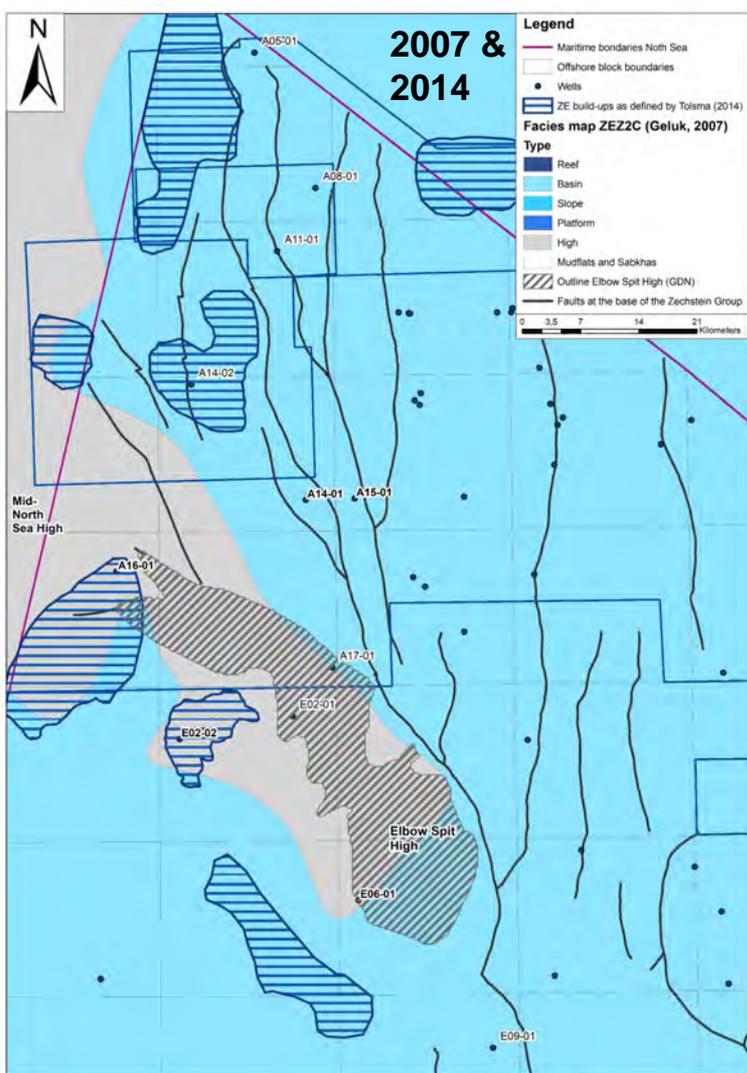
**GEOSEISMIC CROSS SECTION ACROSS A/6 - B/4 STRUCTURE INTO DANISH SECTOR**



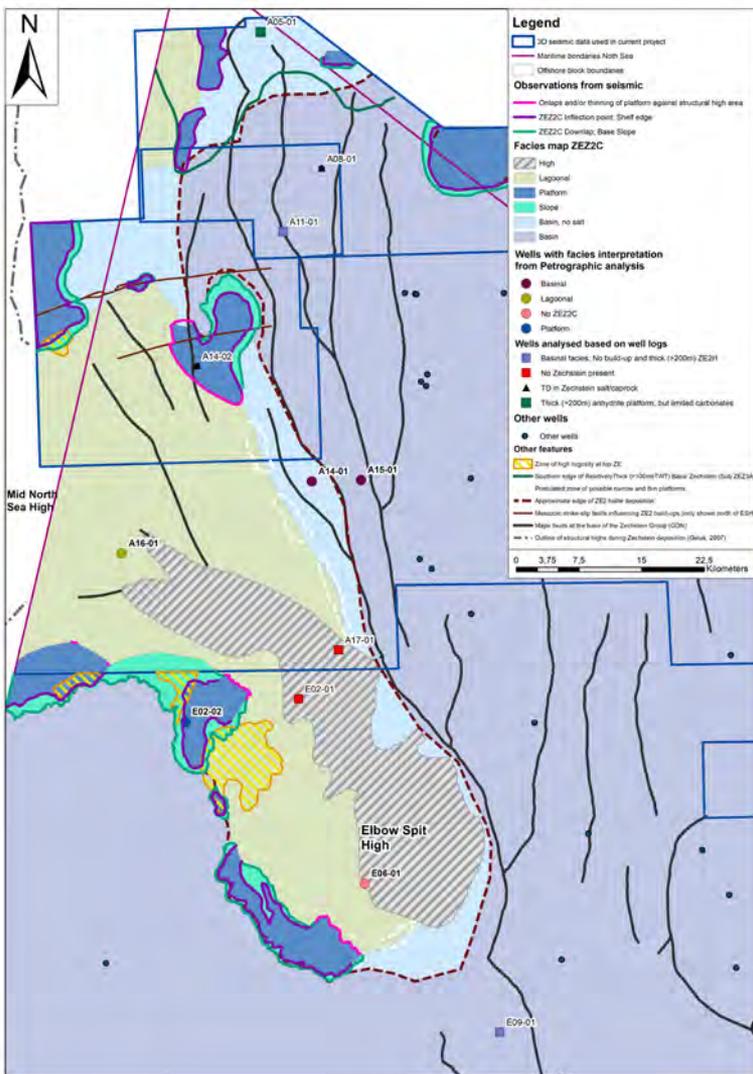
A/5 - 1  
Post Well Report

98germ\junmh11.cdr

Figure 14



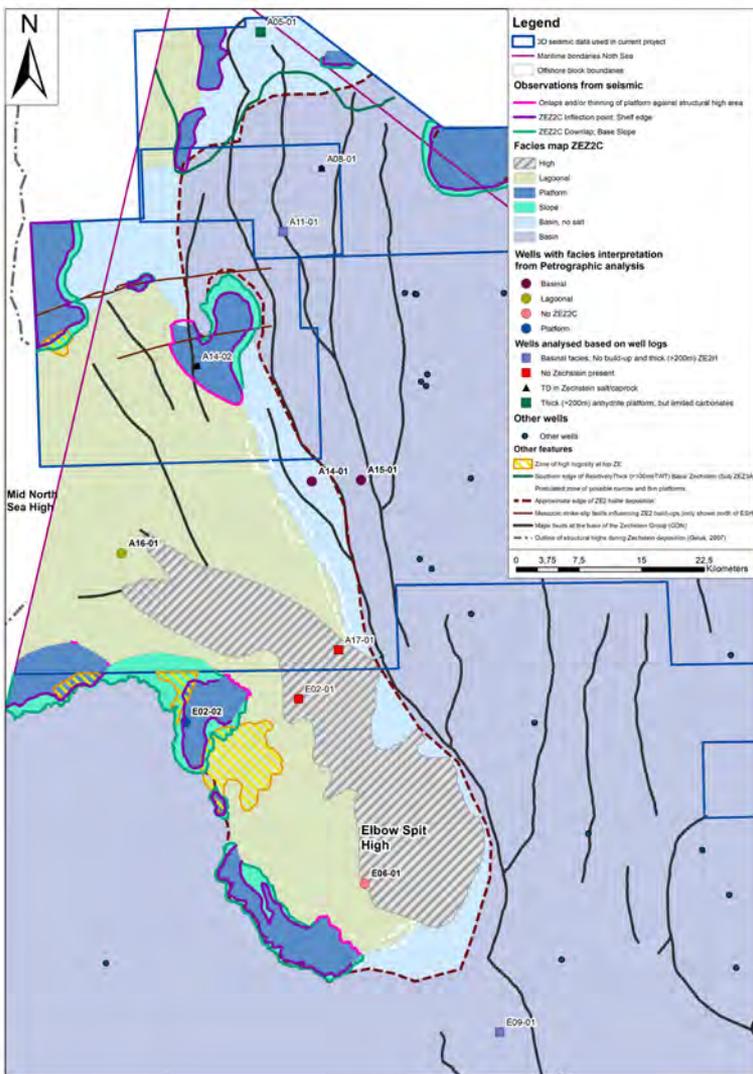
- Left map shows the facies interpretation for the ZEZ2C from Geluk (2007) and the interpreted build-ups from Tolsma (2014)
- Right map shows the result of the current ZEPHYR project



## CONCLUSIONS

### South of ESH

- Facies and (postulated) sub ZEZ2C reflector mapped in detail south of ESH by using DEF-survey
- Gradual transition from proximal to basinal facies separated by build-ups that developed primarily on pre-existing paleo topographic highs.
- Downlaps and inflection points can in general be recognized enabling to determine the location of build-ups
- Location of build-ups was updated with respect to work of Geluk (2007) and Tolsma (2014);
  - Especially A16-01 platform and platform south of ESH are considered to be smaller
- Build-ups are generally thickest towards the basinal side, likely because increased accommodation allowed higher grow rates here.
- Especially platform southwest of E06-01 displays complex intra build-up geometries, indicating this build-up is composed of individual thicker zones.
- Individual build-ups likely not fully connected but separated by zones of thin Werra and ZEZ2C or slope facies
- The exact position of the base Zechstein is of key importance in understanding the platform distribution, but it is difficult to map in some area's, especially southeast of the E02-02 platform, where it coincides with the area that is characterized by a high rugosity top Zechstein signal. A new Base Zechstein interpretation was conducted in this area, during this project. Better quality seismic data could increase the understanding of this area, which is possibly partly karstified and/or characterized by back barrier pinnacles. (See also recommendations).



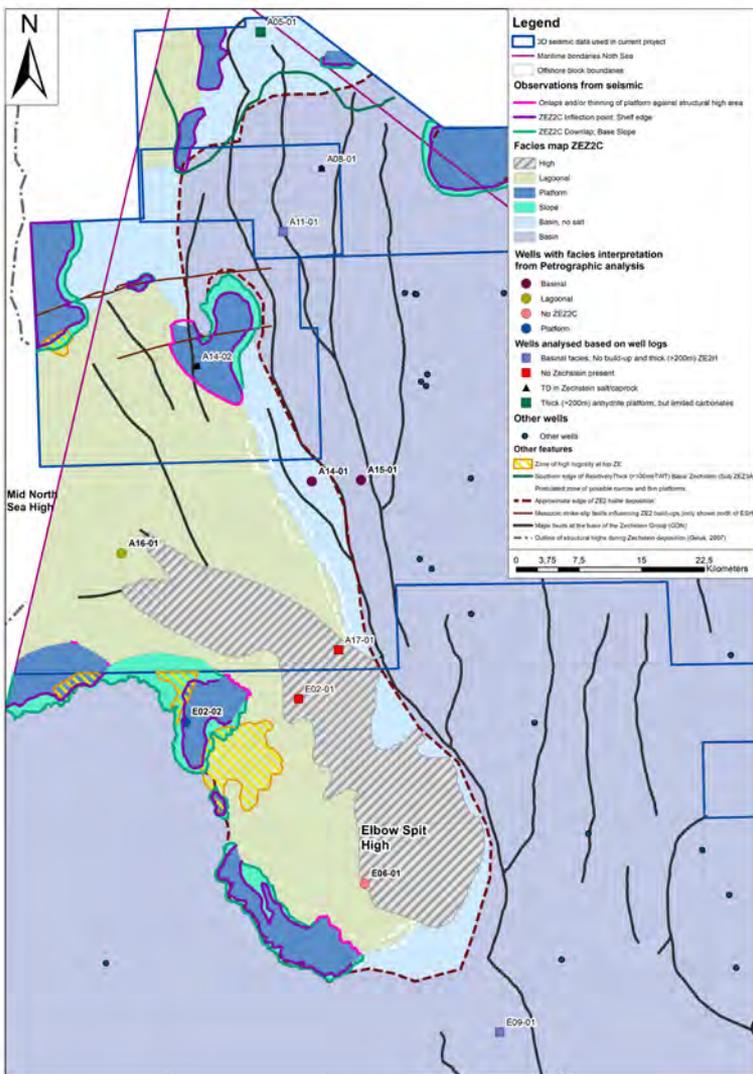
## CONCLUSIONS

### North of ESH

- Only inflection points and downlaps were mapped north of ESH (no direct well control within platforms)
- Rapid transition from high to basinal area during deposition of ZE22C at the northeastern margin of the ESH. A small zone of (relatively thin/minor) build-ups could possibly be present here. These are not clearly confirmed on seismic, but it is noted that partly only 2D seismic data is available in this area.
- Similar to southern rim; build-ups are present on NW side of ESH (A10-A14 blocks). ZE in this area is heavily faulted; faults are characterized by complex fault history
- Northern A-blocks display a thick (>200ms TWT) basal Zechstein on seismic; however; well A05-01 indicates only minor carbonates that are present. Presence of carbonate build-ups remains enigmatic in the northern A-blocks

### Far North

- Northern A-blocks display a thick (>100ms TWT) basal Zechstein on seismic. However; well A05-01 indicates only minor carbonates that are present.
- Presence of carbonate build-ups is enigmatic in the northern A-blocks. Some inflection points were mapped (difficult, not very reliable), but clear downlaps are absent in this area.



# RECOMMENDATIONS FOR FUTURE WORK

## South of ESH

- › Reprocessing/updating the velocity model of the DEF-survey would allow for a better interpretation of the base Zechstein.
- › Full integration of the results of this project with well-, & seismic data from the UK side would allow for a better understanding of the differences and similarities between the two areas
- › Integrate recent knowledge from Rotliegend mapping in the evaluation of the Zechstein depositional setting, including detailed subcrop mapping and fault mapping.

## North of ESH

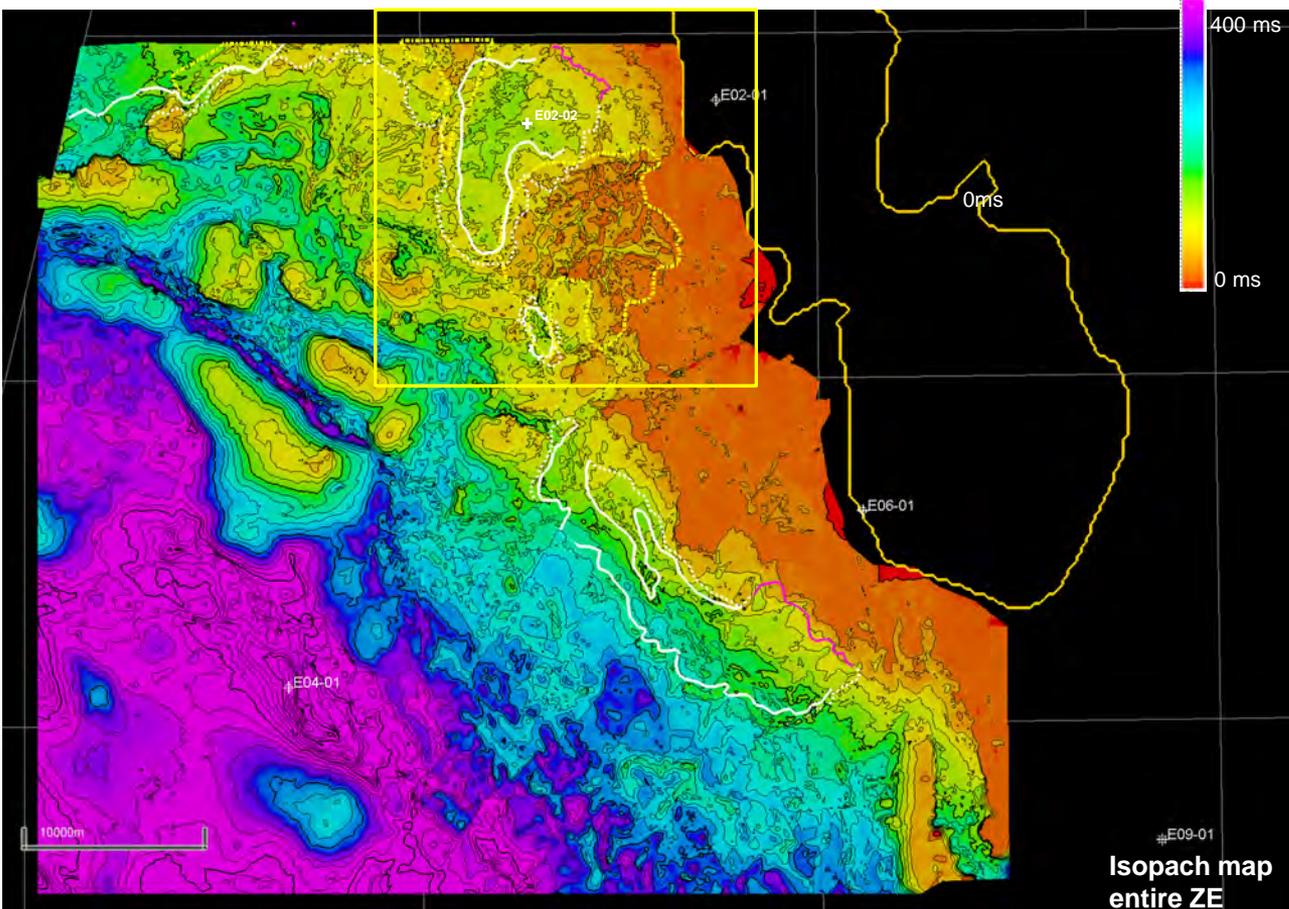
- › More time could be spent on mapping the individual build-ups (lack of well control will make this difficult though)
- › Reprocessing/updating velocity models of northern surveys would allow for a better interpretation of base & intra-Zechstein reflectors.
- › Additional petrographic/isotope analysis of well A05-01 would shed more light on ages and depositional environment of this well
- › Integrate recent and future knowledge from Carboniferous mapping in the evaluation of the Zechstein depositional setting, including detailed BPU subcrop mapping and fault mapping.
- › Stratigraphic forward modeling (Dionisos) of platform growth in the area
- › Source rock focused investigations

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APPENDIX A  
PALEOSCAN MODEL SOUTH OF  
ESH

## PALEOSCAN MODEL

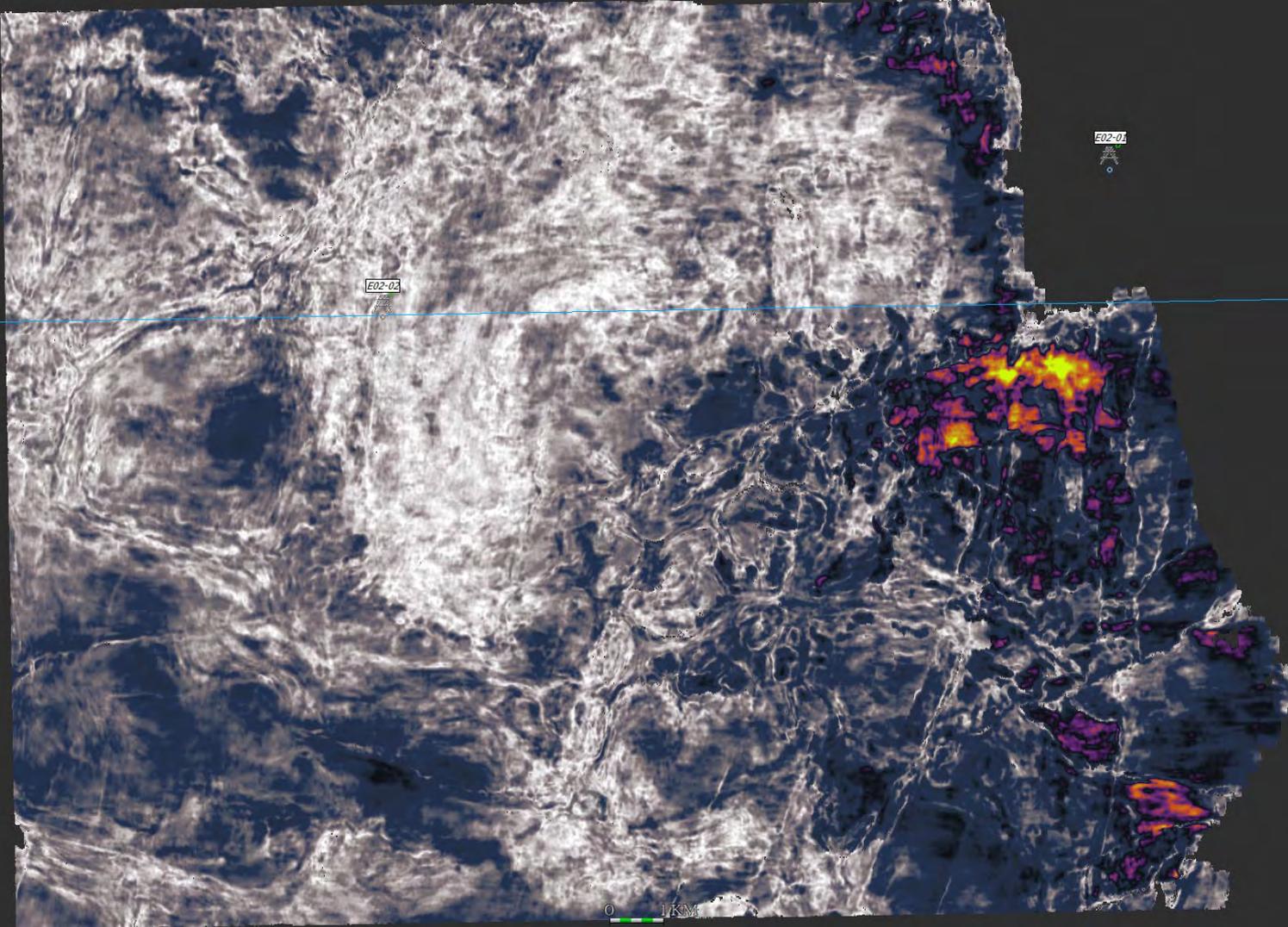
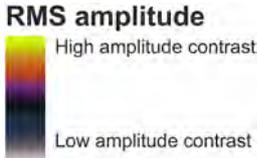
Isopach ZE,  
two PaleoScan models;  
Model1; Around E02-02  
platform (indicated by orange  
square)  
Model2: Larger area in the  
E01-E06 blocks covering the  
extend of the ZE isopach map  
shown here.



# APPENDIX – PALEOSCAN MODEL

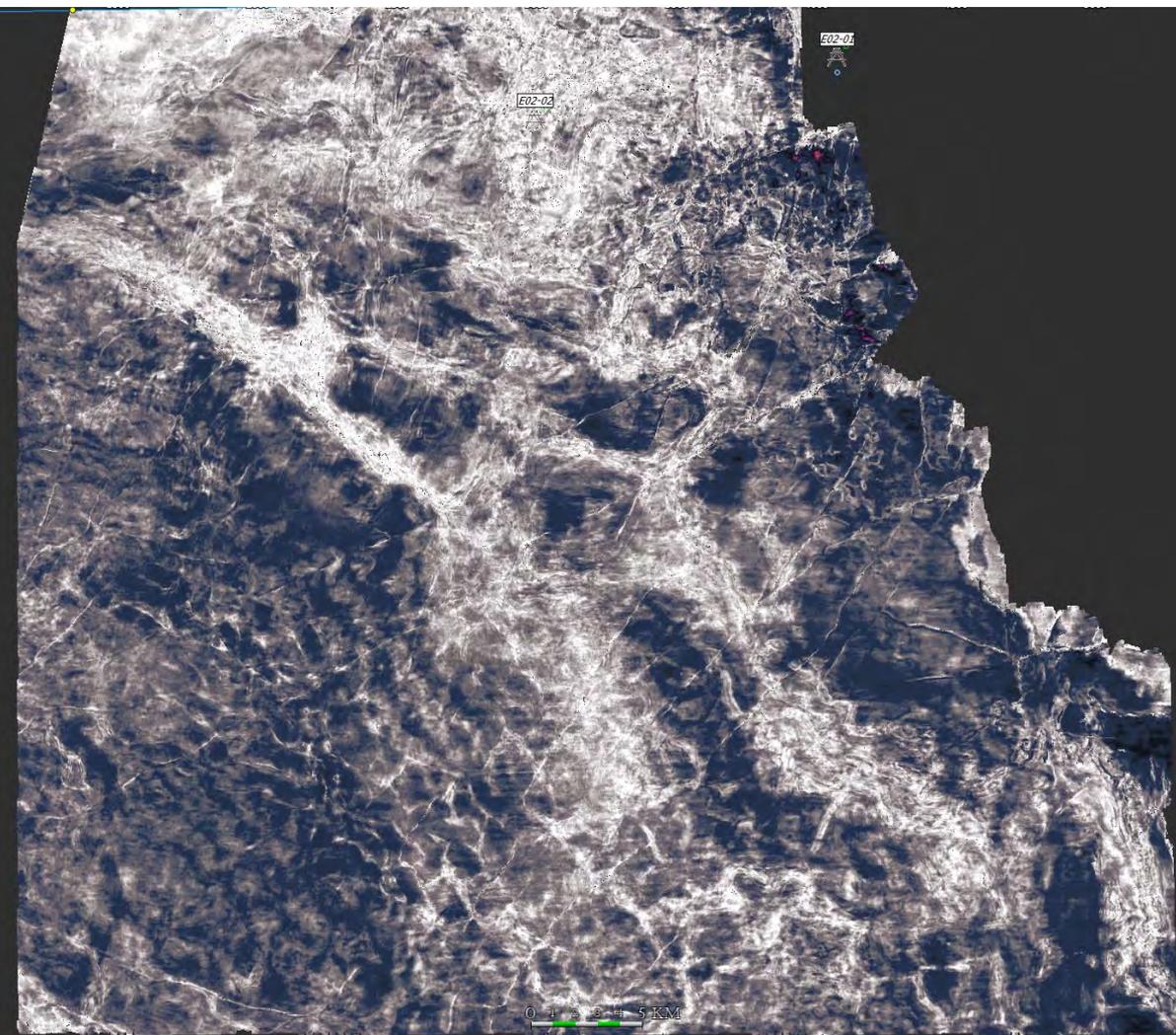
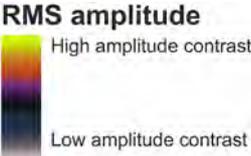
RMS amplitude map  
hz. 113 (approx.  
ZE2ZC)

- › Circular features southeast of E02-02 build-ups; possibly Breccia pipes or pinnacles. See discussion chapter south of ESH



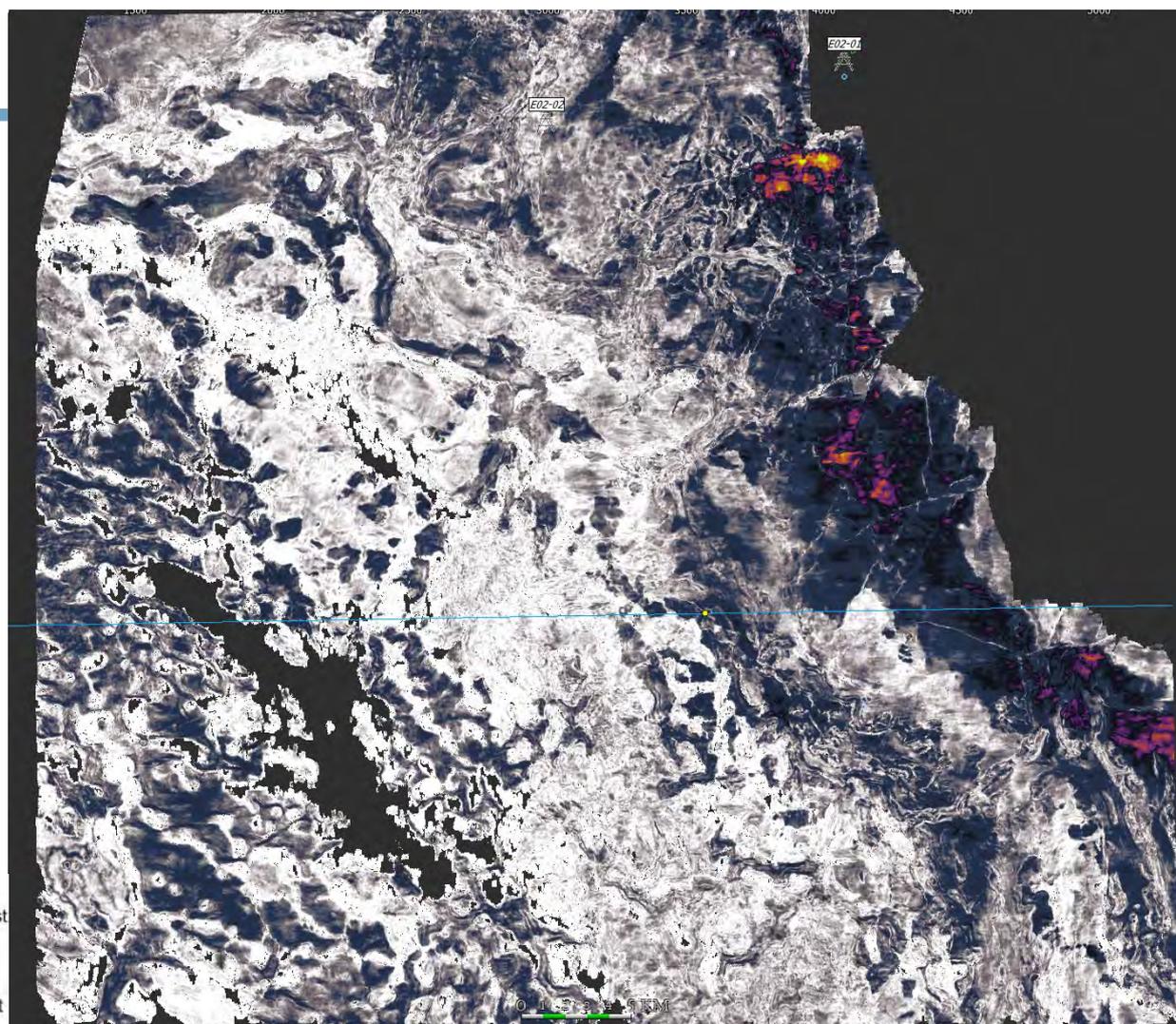
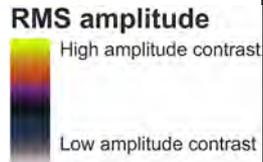
# APPENDIX – PALEOSCAN MODEL

RMS amplitude  
map Base  
Zechstein



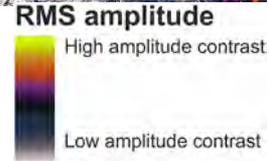
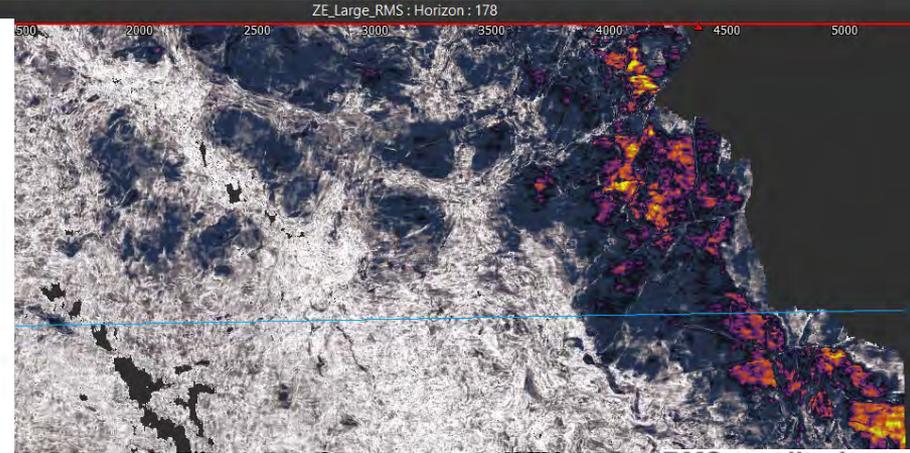
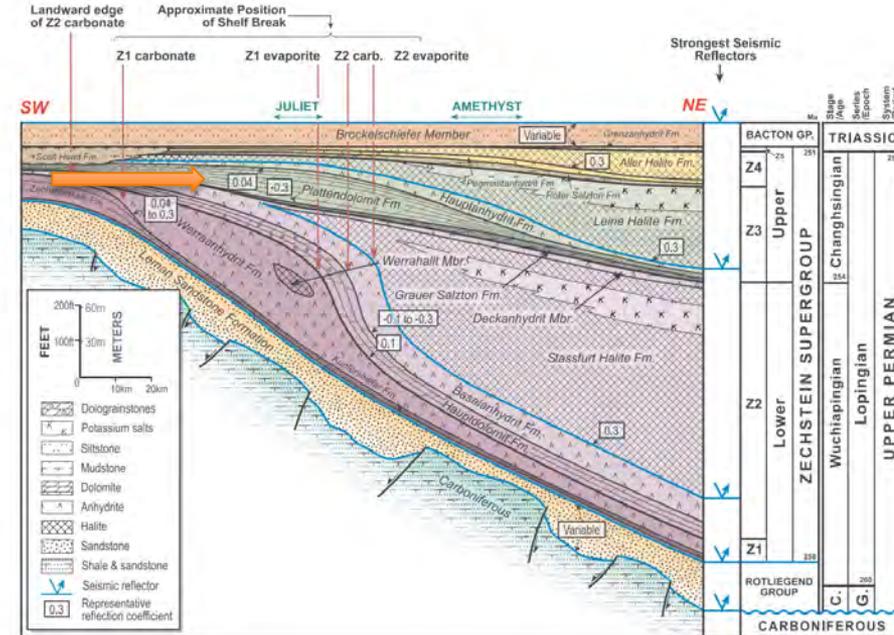
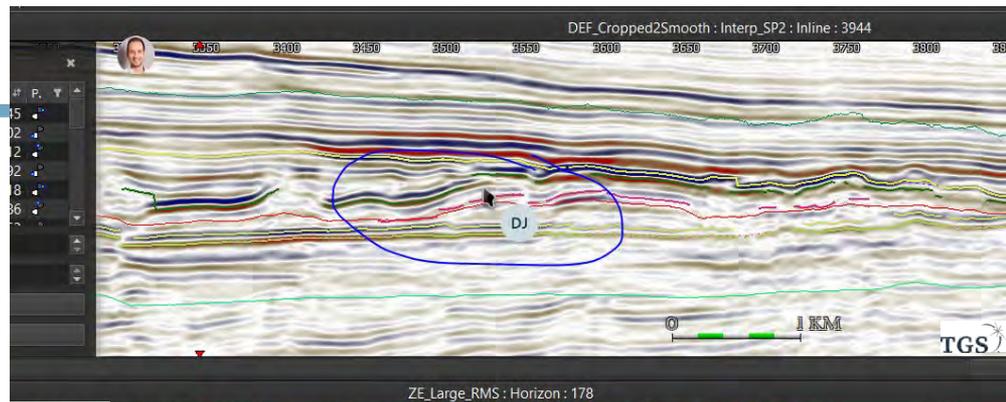
## APPENDIX – PALEOSCAN MODEL

- RMS map at approx. ZE3A (hauptanhydrite, plattendolomite) level. Note floaters that are present within the salt in the western part of the study area. In the east, this event represents (by approximation) the top of the Zechstein.



# APPENDIX - PALEOSCAN MODEL

- ZE3 carbonate possibly present on platform south of E02-02 platform. Note clinoform like geometry and the more gentle angle of the platform slope. Geometry would be in accordance with Grant et al., (2019)



Grant et al., 2019